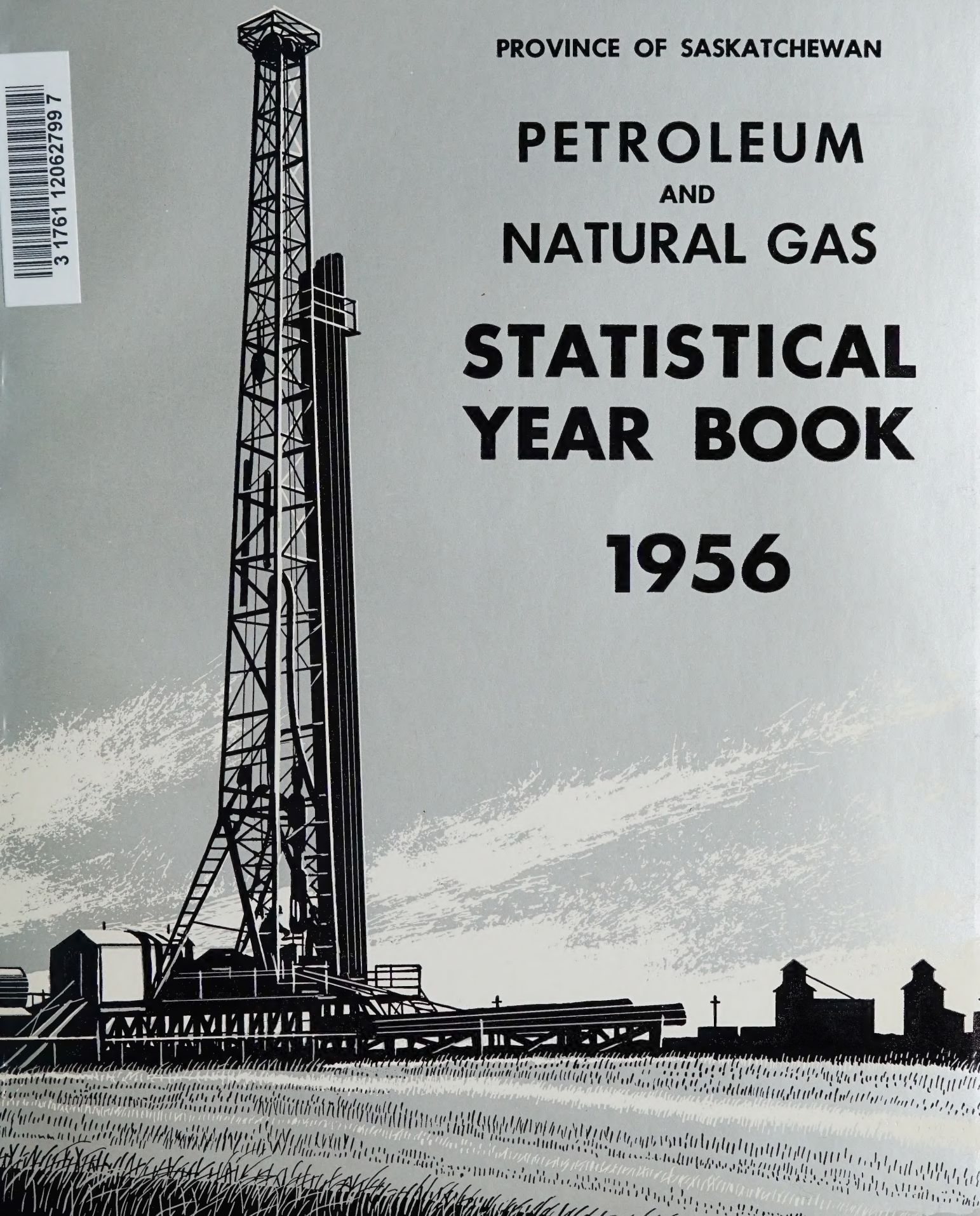
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APPENDIX: I-C

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PROVINCE OF SASKATCHEWAN

PETROLEUM AND NATURAL GAS STATISTICAL YEAR BOOK 1956



PROVINCE OF SASKATCHEWAN

PETROLEUM AND NATURAL GAS STATISTICAL YEARBOOK

1956

Compiled by:

STATISTICS DIVISION

PETROLEUM AND NATURAL GAS BRANCH

DEPARTMENT OF MINERAL RESOURCES

Government Administration Building

REGINA, SASKATCHEWAN

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ADMINISTRATOR, PETROLEUM STATISTICS

HON. J. H. BROCKELBANK
MINISTER

C. A. L. HOGG
DEPUTY MINISTER

PRICE
$3.00
PER COPY

REGINA, SASKATCHEWAN:
Printed by LAWRENCE AMON, Printer to the Queen's Most Excellent Majesty
1957.



FOREWORD

"Light Oil" and "South-East Saskatchewan" were the two key phrases most often on the lips of Saskatchewan's oil operators in 1956. Significant progress was made in many aspects of our petroleum industry last year, but these were the two highlights. Records almost too numerous to mention toppled and fell. Expenditure on petroleum development, including such items as drilling costs, geophysical surveys, core and structure tests, refinery and pipeline construction soared to an estimated $154,700,000 in 1956 as compared to $82,125,000 in 1955. Drilling proceeded at an accelerated rate during the last half of the year, with the majority of wells aimed at the prolific Mississippian formations of the Williston Basin. Footage drilled showed a substantial increase, up to 4,622,123 feet from 3,245,666 feet in 1955. The number of wells drilled reached a new high of 1,140, with Saskatchewan's excellent success ratio being retained as evidenced by 812 oil and 15 gas completions. The south-east area reported the majority of oil completions, accounting for 634. By the end of the year the number of oil wells capable of production had risen to 2,414 as compared to 1,655 at the end of 1955.

Crude oil production in 1956 climbed to 21,077,371 barrels, compared to 11,317,168 barrels in 1955. Much of this increase was light crude from the south-east and in order to facilitate its movement to markets the Westspur Pipe Line was constructed, linking the major fields in that area to the Interprovincial Pipe Line at Cromer. The Westspur Pipe Line commenced operation in July and by the end of the year was moving an average of 35,000 barrels of crude daily. One of the immediate effects of this pipeline operation was substantial increases in wellhead prices paid to producers in the area. In 1955 the provincial average wellhead price per barrel was $1.55. In 1956 this rose to $1.71 and a further increase to approximately $1.90 per barrel is expected in 1957.

Natural gas also held the spotlight during the past year. Production in 1956 amounted to 19,675,651 M.C.F. as compared to 11,252,971 in 1955. The Saskatchewan Power Corporation continued its expansion program, the northern system being extended to serve North Battleford and Humboldt as well as various communities enroute. The past year also saw the construction of a natural gas pipeline from the Success field to Moose Jaw. A good start on construction of the Trans-Canada Gas Line was made in 1956 and it is expected the Saskatchewan portion will be completed in 1957.

The present and future importance of the petroleum industry to Saskatchewan's economy should by now be self-evident. It is hoped that this publication will contribute to an awareness of this importance by providing details and comparisons of the industry's record in 1956.

The generous co-operation extended to the Department by the industry during the past year is much appreciated and my best wishes are extended for another year of outstanding progress in 1957.

J. H. BROCKELBANK,

Minister of Mineral Resources.


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SASKATCHEWAN
PETROLEUM AND NATURAL GAS
PRODUCTION AND DISPOSITION AREAS

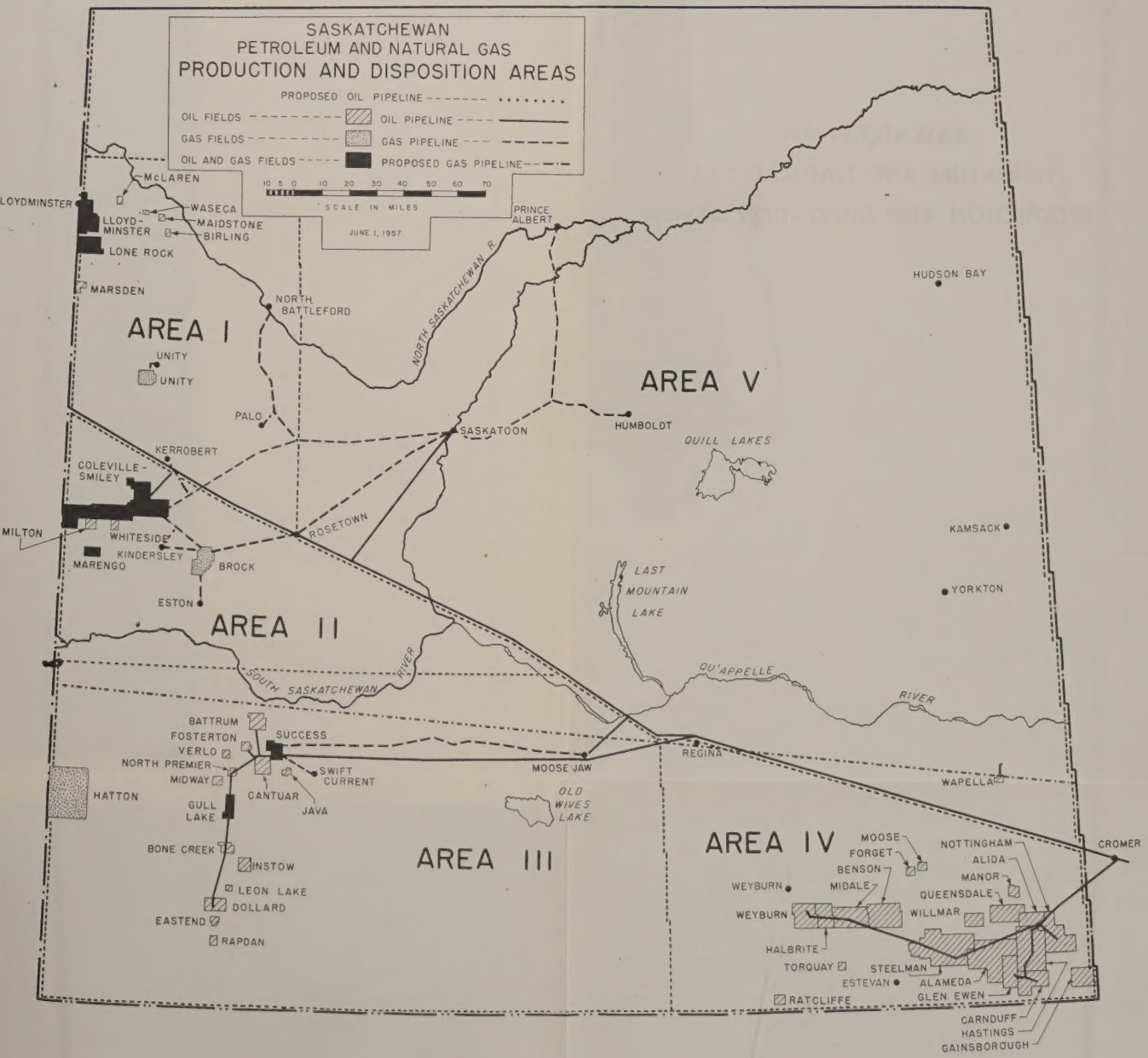

SASKATCHEWAN
PETROLEUM AND NATURAL GAS
PRODUCTION AND DISPOSITION AREAS
PROPOSED OIL PIPELINE
OIL FIELDS
OIL PIPELINE
GAS FIELDS
GAS PIPELINE
OIL AND GAS FIELDS
PROPOSED GAS PIPELINE
10 5 0 10 20 30 40 50 60 70
SCALE IN MILES
JUNE 1, 1957
McLAREN
LOYDMINSTER
WASECA
MAIDSTONE
BIRLING
LLOYD-MINSTER
LONE ROCK
MARSDEN
PRINCE ALBERT
NORTH SASKATCHEWAN R.
HUDSON BAY
NORTH BATTLEFORD
AREA I
UNITY
UNITY
PALO
SASKATOON
HUMBOLDT
AREA V
QUILL LAKES
KERROBERT
COLEVILLE-SMILEY
ROSETOWN
MILTON
WHITESIDE
KINDERSLEY
MARENGO
BROCK
KAMSACK
LAST MOUNTAIN LAKE
YORKTON
ESTON
AREA II
SOUTH SASKATCHEWAN RIVER
QU'APPELLE RIVER
BATTRUM
FOSTERTON
VERLO
SUCCESS
NORTH PREMIER
MIDWAY
SWIFT CURRENT
REGINA
MOOSE JAW
WAPELLA
HATTON
GULL LAKE
CANTUAR
JAVA
OLD WIVES LAKE
BONE CREEK
INSTOW
LEON LAKE
DOLLARD
EASTEND
RAPDAN
AREA III
AREA IV
MOOSE
FORGET
BENSON
MIDALE
WEYBURN
WEYBURN
HALBRITE
TORQUAY
ESTEVAN
RATCLIFFE
NOTTINGHAM
ALIDA
MANOR
QUEENSDALE
WILLMAR
STEELMAN
ALAMEDA
GLEN EWEN
CROMER
CARNDUFF
HASTINGS
GAINSBOROUGH

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EXPENDITURE ON PETROLEUM DEVELOPMENT: 1951-1956

(Dollars)

Item	*1951*	*1952*	*1953*	*1954*	*1955*	*1956*
Development Wells	N.A.	N.A.	16,094,150	14,921,210	27,474,388	42,600,000
Wildcat Wells	N.A.	N.A.	12,510,198	13,101,479	12,275,147	17,700,000
Core and Structure Tests	N.A.	N.A.	557,367	2,038,719	697,724	500,000
Seismic Survey	N.A.	N.A.	6,127,406	5,008,739	5,011,292	4,900,000
Other Geophysical	N.A.	N.A.	733,919	587,823	809,123	900,000
Other Exploration Expenditures	N.A.	N.A.	7,892,269	12,640,396	11,167,743	30,100,000
Sub Total	N.A.	N.A.	43,915,309	48,298,366	57,435,417	96,700,000
Pipelines	N.A.	N.A.	7,895,311	27,529,359	16,490,352	52,000,000*
Refineries	N.A.	N.A.	8,000,000	10,592,000	8,198,000	6,000,000
Sub Total	N.A.	N.A.	15,895,311	38,021,359	24,688,352	58,000,000
Grand Total	**18,000,000**	**31,000,000**	**59,810,620**	**86,419,725**	**82,123,769**	**154,700,000**

*Includes 1956 construction costs of Trans Canada Pipe Line.

CROWN ACREAGE UNDER PERMIT DECEMBER 31, 1946 - DECEMBER 31, 1956

	Under Old Regulations: O.C. No. 1674-45*		*Under New Regulations: O.C. No. 1073-51*		*TOTAL*	
Year	*No. of Permits*	*Acreage*	*No. of Permits*	*Acreage*	*No. of Permits*	*Acreage*
1946	17	1,831,077	—	—	17	1,831,077
1947	30	2,317,785	—	—	30	2,317,785
1948	45	4,461,876	—	—	45	4,461,876
1949	253	35,113,815	—	—	253	35,113,815
1950	259	36,359,117	—	—	259	36,359,117
1951	228	32,346,618	17	1,269,987	245	33,616,605
1952	183	27,819,309	96	5,557,428	279	33,376,737
1953	142	21,753,427	73	5,442,012	215	27,195,439
1954	122	18,767,211	118	10,142,675	240	28,909,886
1955	68	6,834,042	108	8,788,024	176	15,622,066

	Under New Regulations O C. No. 1073-51		
	No. of Permits	*No. of Companies*	*Acreage*
1956	233	53	20,244,234

*All special agreements terminated in 1956.

CROWN ACREAGE UNDER LEASE—1949-1956

	Fiscal Year Ending March 31		*Calendar Year Ending December 31*		
Year	*No. of Leases*	*Acreage*	*No. of Companies*	*No. of Leases*	*Acreage*
1949	632	N.A.	N.A.	N.A.	N.A.
1950	399	310,679	N.A.	N.A.	N.A.
1951	435	609,817	N.A.	N.A.	N.A.
1952	707	1,133,213	N.A.	N.A.	N.A.
1953	649	1,075,228	59	1,067	1,831,401
1954	1,169	1,680,767	71	3,004	2,223,056
1955	3,048	2,229,248	81	2,493	3,674,127
1956	2,499	4,356,944	111	4,230	6,765,428

DISPOSITION OF PROVINCIAL CROWN LANDS BY BONUS BIDS

PERMIT SALES—1952-1956

Year	*Permits Sold*	*Acreage Sold*	*Bonus Bids Accepted*
1952	14*	892,537*	$ 223,613.53*
1953	6	459,234	147,549.28
1954	9	799,520*	213,718.71*
1955	18*	1,623,440*	668,355.96
1956	26	2,101,501	1,580,266.84
Total	73	5,876,232	$2,833,504.32

*Amended figure.

DRILLING RESERVATION SALES—1955-1956

Year	*Blocks Sold*	*Acreage Sold*	*Bonus Bids Accepted*
1955	7	46,240	$ 559,930.62
1956	11	59,760	463,067.06
Total	18	106,000	$1,022,997.68

LEASE SALES—1952-1956

Date of Sale	*Parcel Number*	*Location*	*Acreage*	*Bonus Bids Accepted*	*Net Royalty Bids Accepted*	*Name of Purchaser*
June 10, 1952	1	Fr. W½ 24-51-27w3	160	$ 960.00	—	Husky Oil and Refining Ltd.
June 10, 1952	2	NW 30-49-27w3	160	480.00	—	Husky Oil and Refining Ltd.
June 10, 1952	3	SE 30-49-27w3	160	480.00	—	Husky Oil and Refining Ltd.
June 10, 1952	4	NE 16-48-27w3	160	751.00	—	North American Oils Ltd.
June 10, 1952	5	SW 16-48-27w3	160	351.00	—	North American Oils Ltd.
June 27, 1952	6	Fr. W½ 24-51-28w3	160	480.00	—	Husky Oil and Refining Ltd.
		1952 Sub-Total	960	$ 3,502.00		
Jan. 12, 1953	2	NW 24-48-28w3	160	$ 3,001.00*	—	Ben Pearlman
Jan. 12, 1953	3	NW 12-48-28w3	160	473.00*	—	North American Oils Ltd.
Jan. 12, 1953	4	NE 14-48-28w3	160	474.00*	—	North American Oils Ltd.
Jan. 12, 1953	5	SE 14-48-28w3	160	474.00*	—	North American Oils Ltd.
Mar. 30, 1953	1	Lsd 10 14-49-28w3	40	44.40	—	Franco Oils Ltd.
Mar. 30, 1953	2	Lsd 1 and 2 14-49-28w3	80	88.80	—	Franco Oils Ltd.
Sept. 8, 1953	201	SE 1-17-18w3	160	7,840.00	—	Nuco and Assoc. Ltd.
Sept. 8, 1953	204	NW 1-17-18w3	160	39,900.00	—	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953	205	SE 11-17-18w3	160	787,111.53	—	Sohio Petroleum Co.
Sept. 8, 1953	206	SW 11-17-18w3	160	813,111.53	—	Sohio Petroleum Co.
Sept. 8, 1953	207	NE 11-17-18w3	160	383,111.53	—	Sohio Petroleum Co.
Sept. 8, 1953	208	NW 11-17-18w3	160	240,050.00	—	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953	301	NE 4-17-16-w3	160	180,050.00	—	Socony Vacuum Oil Co. Ltd.
Sept. 8, 1953	302	NW 4-17-16w3	160	79,900.00*	—	Socony Vacuum Oil Co. Ltd.
Sept. 25, 1953	401	36-27-21w3	640	4,000.00	—	Prairie Leaseholds Ltd.
Sept. 25, 1953	402	6-28-20w3	640	6,000.00	—	Prairie Leaseholds Ltd.
Sept. 25, 1953	403	16-28-21w3	640	4,160.00	—	Husky Oil and Refining Ltd.
Sept. 25, 1953	404	12-28-21w3	640	16,640.00	—	Husky Oil and Refining Ltd.
Sept. 25, 1953	405	SE 34-28-20w3	160	4,160.00	—	Husky Oil and Refining Ltd.
		1953 Sub-Total	4,760	$ 2,570,589.79*		

LEASE SALES—1952-1956—(Continued)

Date of Sale	Parcel Number	Location	Acreage	Bonus Bids Accepted	Net Royalty Bids Accepted	Name of Purchaser
April 23, 1954	501	28-28-19w3	640	$ 2,500.00	—	Socony Vacuum Oil Co. Ltd.
April 23, 1954	503	23- 8-19w3	640	2,500.00	—	Socony Vacuum Oil Co. Ltd.
April 23, 1954	601	19-30-24w3	640	3,238.40*	—	Phillips Petroleums
Oct. 7, 1954	5	11-31-23w3	640	7,851.14	—	Royalite Oil Co.
Oct. 7, 1954	6	18-31-23w3	640	30,603.41	—	Royalite Oil Co.
Oct. 7, 1954	7	NE 16-31-23w3	161	7,655.30*	—	Royalite Oil Co.
Oct. 7, 1954	9	36-30-24w3	616	13,387.88	—	Royalite Oil Co.
Oct. 7, 1954	10	11-31-24w3	640	26,918.18	—	Royalite Oil Co.
Oct. 7, 1954	11	18-31-24w3	640	29,375.00	—	Royalite Oil Co.
Oct. 7, 1954	12	36-31-24w3	640	1,655.68	—	Royalite Oil Co.
Oct. 7, 1954	13	NE 16-31-24w3	160	7,334.85	—	Royalite Oil Co.
Oct. 7, 1954	14	36-30-25w3	617	17,144.32	—	Royalite Oil Co.
Oct. 7, 1954	15	11-31-25w3	640	26,918.18	—	Royalite Oil Co.
Oct. 7, 1954	16	NE 16-31-25w3	160	9,186.36	—	Royalite Oil Co.
		Additional Bonus		25,000.00*		
		1954 Sub-Total	7,474	$ 211,268.70*		
Feb. 25, 1955	109	29-15-16w3	644	$ 20,138.00	—	Woodley Canadian
Feb. 25, 1955	110	36-15-17w3	676	—	57.5 %	General American Oils Ltd.
Feb. 25, 1955	111	1-16-17w3	640	—	65 %	D.D. Feldman Oil & Gas
Feb. 25, 1955	112	N½ 4-16-17w3	320	—	40.1 %	Woodley Canadian
Feb. 25, 1955	113	11-16-17w3	640	—	71 %	Whitehall Canadian
Feb. 25, 1955	115	22-16-17w3	640	—	77.3 %	Whitehall Canadian
Feb. 25, 1955	703	12-7-20w3	640	—	40 %	Tide Water Associated Oil Co.
Feb. 25, 1955	702	3-7-20w3	639	—	30 %	Nuco Petroleums Ltd.
Feb. 25, 1955	704	16-7-20w3	640	—	52.83%	The Frontier Refining Co.
June 30, 1955	316	SW 36-16-16w3	160	8,175.00	—	D.D. Feldman Oil & Gas
June 30, 1955	323	16-17-16w3	641	150,350.00	—	D.D. Feldman Oil & Gas
June 30, 1955	706	SE 36-7-20w3	160	800.00	—	Tide Water Associated Oil Co.
June 30, 1955	707	NE 36-7-20w3	160	640.00	—	Tide Water Associated Oil Co.
June 30, 1955	708	NW 31-7-19w3	160	800.00	—	Tide Water Associated Oil Co.
June 30, 1955	709	NE 31-7-19w3	160	800.00	—	Tide Water Associated Oil Co.
June 30, 1955	710	NW 32-7-19w3	160	160.00	—	Tide Water Associated Oil Co.
June 30, 1955	114	16-16-17w3	640	—	67.3 %	The Frontier Refining Co.
June 30, 1955	705	30-7-19w3	641	—	55.5 %	General American Oils Ltd. (Fargo)
June 30, 1955	1002	24-15-19w3	642	—	67.2 %	Canadian Decalta Gas & Oils Ltd. and Albermont Petroleum Ltd.
June 30, 1955	1201	NE 26-13-19w3	160	—	57.7 %	D.D. Feldman Oil & Gas
June 30, 1955	1301	12-6-20w3	640	—	30.0 %	Tide Water Associated Oil Co.
June 30, 1955	1401	29-18-17w3	640	—	63.2 %	Sohio Petroleum Company
		1955 Sub-Total	10,443	$ 181,863.00		
Jan. 10, 1956	1514	SE 16-48-27w3	160	$ 782.01	—	North American Oils Ltd.
Jan. 10, 1956	1516	SE 14-49-28w3	120	1,121.00	—	Lloydminster Gas Company Ltd.
Jan. 10, 1956	1517	NW 12-49-28w3	160	1,121.00	—	Lloydminster Gas Company Ltd.
Jan. 10, 1956	1518	Lsd 12 and 13 30-48-27w3	80	166.00	—	North American Oils Ltd.
Jan. 10, 1956	19	SW 36-31-23w3	160	—	36.4 %	International Indemnity Insurance Co.
Jan. 10, 1956	20	18-31-23w3	640	—	50.5 %	General American Oils Ltd.
Jan. 10, 1956	805	6-6-10w2	640	—	82.3 %	Amurex Oil Company
Jan. 10, 1956	806	16-6-10w2	640	321,376.85	—	British American Oil Co.
Jan. 10, 1956	807	29-6-10w2	636	360,645.00	—	Tide Water Associated Oil Co.
Jan. 10, 1056	808	11-6-11w2	640	—	82.3 %	Amurex Oil Company
Jan. 10, 1956	809	16-6-11w2	640	—	82.3 %	Amurex Oil Company
Jan. 10, 1956	903	12-9-7w2	640	6,412.80	—	Shell Oil Co.
Jan. 10, 1956	1601	NE 26-3-4w2	160	2,000.00	—	West Maygill Gas & Oil Ltd.
Jan. 10, 1956	1701	NW 12-6-33w1	160	—	81.7 %	Amurex Oil Company
Jan. 10, 1956	1702	SE 12-6-33w1	160	20,645.00	—	Tide Water Associated Oil Co.
Jan. 10, 1956	1703	NW 6-6-32w1	157	20,645.00	—	Tide Water Associated Oil Co.
Jan. 10, 1956	1801	SW 11-5-32w1	160	—	81.7 %	Amurex Oil Company
Jan. 10, 1956	1802	NW 11-5-32w1	160	—	81.7 %	Amurex Oil Company
Jan. 10, 1956	1803	NE 11-5-32w1	160	—	81.7 %	Amurex Oil Company
Jan. 10, 1956	1805	SE 34-4-32w1	160	—	81.7 %	Amurex Oil Company
Jan. 10, 1956	1806	SW 34-4-32w1	160	515,113.33	—	Imperial Oil Ltd.
Jan. 10, 1956	1807	NW 34-4-32w1	160	233,113.33	—	Imperial Oil Ltd.

LEASE SALES—1952-1956—(Continued)

Date of Sale	Parcel Number	Location	Acreage	Bonus Bids Accepted	Net Royalty Bids Accepted	Name of Purchaser
Jan. 10, 1956	1808	NE 34-4-32w1	160	—	81.7 %	Amurex Oil Company
Feb. 10, 1956	1	34-15-16w3 & N½ 4, Sec. 5 of 16-16w3	1,600	—	16.67%	Whitehall Canadian Oils Ltd. & Trinidad Central Oilfields
Feb. 10, 1956	2	16, 18 & 29 of 16-16w3 and 24-16-17w3	2,560	—	16.67%	Whitehall Canadian Oils Ltd. & Trinidad Central Oilfields
Feb. 10, 1956	7	18 & 29 of 13-20w3 and N½ 24, NE 26 & 36 of 13-21w3	2,400	—	17.5 %	M. C. McLeod & Co. Ltd.
Feb. 16, 1956	1705	SE 18-4-33w1	160	—	75.1 %	The Murmanill Corporation
Feb. 16, 1956	1706	NE 26-4-33w1	160	233,500.00	—	Whitehall Canadian Oils Ltd.
Feb. 16, 1956	1707	NW 6-5-33w1	159	—	65 %	Paddon Hughes Develop. Co.
Feb. 16, 1956	1708	NW 32-5-33w1	160	281,101.11	—	Amerada Petroleum Corp.
Feb. 16, 1956	1709	SW 32-5-33w1	160	—	86.35%	Canadian Decalta Gas & Oils
Feb. 16, 1956	1711	SW 6-6-33w1	156	—	86.35%	Canadian Decalta Gas & Oils & Albermont Petroleums
Feb. 16, 1956	1712	SE 6-6-33w1	160	93,000.00	—	Standard Oil Co.
Feb. 16, 1956	1713	SW 7-6-33w1	155	46,827.96	—	Canadian Gulf Oil Co.
Feb. 16, 1956	1714	NE 34-4-34w1	160	9,243.20	—	McAlester Canadian Oil Co.
Feb. 16, 1956	1715	NW 36-4-34w1	160	16,343.89	—	Canadian Gulf Oil Co.
Feb. 16, 1956	1716	NE 36-4-34w1	160	12,177.69	—	Canadian Gulf Oil Co.
Feb. 16, 1956	1717	SE 36-4-34w1	160	12,186.89	—	Canadian Gulf Oil Co.
Feb. 16, 1956	1718	SW 12-5-34w1	160	—	70.2 %	West Canadian Petroleums Ltd.
Feb. 16, 1956	1720	NE 36-5-34w1	160	—	86.35%	Canadian Decalta Gas & Oils & Albermont Petroleums
Feb. 16, 1956	1721	SW 36-5-34w1	160	16,117.77	—	Imperial Oil Ltd.
Feb. 16, 1956	1722	SE 36-5-34w1	160	—	86.35%	Canadian Decalta Gas & Oils & Albermont Petroleum
Feb. 16, 1956	1726	SE 12-6-34w1	160	40,334.49	—	Canadian Gulf Oil Co.
Feb. 16, 1956	2001	NW 22-4-5w2	160	122,011.89	—	Canadian Gulf and Canadian Devonian
Feb. 16, 1956	2002	NE 22-4-5w2	160	122,011.89	—	Canadian Gulf and Canadian Devonian
Feb. 16, 1956	2003	SW 22-4-5w2	160	161,839.00	—	Dome Exploration (Western) Ltd.
Feb. 16, 1956	2004	SE 22-4-5w2	160	122,023.99	—	Canadian Gulf and Canadian Devonian
Feb. 16, 1956	2101	NW 22-6-13w2	160	—	81.8 %	Amurex Oil Co.
Feb. 16, 1956	2102	NE 22-6-13w2	160	88,464.00	—	McAlester Canadian Oil Co.
Feb. 16, 1956	2103	SW 22-6-13w2	160	67,200.00	—	McAlester Canadian Oil Co.
Feb. 16, 1956	2104	SE 22-6-13w2	160	—	81.8 %	Amurex Oil Company
June 6, 1956	1525	4-12-49-28w3	40	113.00	—	Nuco Petroleums Ltd.
June 6, 1956	1402	16-18-17w3	635	81,000.00	—	Woodley Canadian Oil Co.
June 6, 1956	810	W½ 34-6-11w2	315	—	49.85%	Ada Oil Company of Canada
June 6, 1956	2005	E½ 13-4-6w2	320	366,880.67	—	Whitehall Canadian Oils & Colorado Oil & Gas
June 6, 1956	2006	W½ 13-4-6w2	320	351,111.12	—	Sohio Petroleum Co.
June 6, 1956	2007	N½ 6-4-5w2	320	—	82.7 %	Anderson Prichard Oil Corp.
June 6, 1956	2008	S½ 6-4-5w2	320	—	82.7 %	Anderson Prichard Oil Corp.
June 6, 1956	2009	SW 5-4-5w2	160	—	82.7 %	Anderson Prichard Oil Corp.
June 6, 1956	2010	N½ 32-3-5w2	320	75,082.76	—	California Standard Co.
June 6, 1956	2011	S½ 32-3-5w2	320	71,000.00	—	Romac Oils Ltd.
June 6, 1956	2013	NE 26-4-5w2	160	175,175.00	—	Canadian Bishop Oils
June 6, 1956	1602	S½ 18-4-4w2	320	—	73.5 %	Anderson Prichard Oil Corp.
June 6, 1956	1727	S½ 29-5-32w1	320	330,665.60	—	Mobil Oil of Canada, Ltd.
June 6, 1956	1728	SE 32-5-32w1	160	129,000.00	—	Woodley Canadian Oil Co.
June 6, 1956	1729	SW 12-6-33w1	160	—	83.65%	Ada Oil Company of Canada
Aug. 15, 1956	22	16-30-27w3	638	15,167.00	—	Okalta Oils Ltd.
Oct. 16, 1956	3002	Fr. SW 4-27-8-8w2	0.97	126.13	—	Imperial Oil Ltd.
Oct. 16, 1956	2201	NW 12-5-34w1	160	151,632.00	—	Dome Exploration (Western) Ltd.
Oct. 16, 1956	1809	E½ & SW 6-4-31w1	483	5,000.00	—	West Maygill Gas & Oil Ltd.
Oct. 16, 1956	1730	NE 32-5-33w1	160	5,000.00	—	West Maygill Gas & Oil Ltd.
Oct. 16, 1956	1731	SE 32-5-33w1	160	3,500.00	—	West Maygill Gas & Oil Ltd.
Oct. 16, 1956	2301	S½ 18-5-5w2	320	—	77.5 %	Rio Palmer Oils Ltd.
Oct. 16, 1956	2014	N½ 28-4-5w2	320	310,110.99	—	Whitehall Canadian Oils Ltd. Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd.
Oct. 16, 1956	2015	S½ 28-4-5w2	320	285,110.99	—	Whitehall Canadian Oils Ltd., Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd.

LEASE SALES—1952-1956—(Continued)

Date of Sale	Parcel Number	Location	Acreage	Bonus Bids Accepted	Net Royalty Bids Accepted	Name of Purchaser
Oct. 16, 1956	2016	SW 34-4-5w2	160	211,110.99	—	Whitehall Canadian Oils Ltd., Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd.
Oct. 16, 1956	2017	NE 26-3-5w2	160	115,789.00	—	Dome Exploration (Western) Ltd.
Oct. 16, 1956	2018	SW 30-4-5w2	160	231,110.99	—	Whitehall Canadian Oils Ltd., Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd.
Oct. 16, 1956	2019	SE 30-4-5w2	160	—	83.3 %	Gridoil Freehold Leases Ltd.
Oct. 16, 1956	2020	SW 29-4-5w2	160	—	83.3 %	Gridoil Freehold Leases Ltd.
Oct. 16, 1956	2021	SE 29-4-5w2	160	126,012.00	—	Cree Oil of Canada, Ltd. and Humber Oils Ltd.
Oct. 16, 1956	2022	NE 34-3-5w2	160	91,110.99	—	Whitehall Canadian Oils Ltd., Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd,
Oct. 16, 1956	2023	SE 34-3-5w2	160	201,110.99	—	Whitehall Canadian Oils Ltd.. Colorado Oil & Gas Ltd. and Westburne Oil Develop. Ltd.
Oct. 16, 1956	2024	NW 34-3-5w2	160	51,089.00	—	Dome Exploration (Western) Ltd.
Oct. 16, 1956	2025	SW 34-3-5w2	160	128,029.29	—	Sun Oil Co.
Oct. 16, 1956	2401	SE 10-4-6w2	160	203,501.00	—	The California Standard
Oct. 16, 1956	2105	N½ 34-6-13w2	318	—	71.71%	Canadian Bishop Oil Ltd.
Oct. 16, 1956	2106	S½ 29-6-13w2	320	451,666.99	—	Murphy Corporation
Oct. 16, 1956	2107	N½ 11-6-13w2	320	301,666.99	—	Murphy Corporation
Oct. 16, 1956	811	E½ 11-6-10w2	320	—	52.2 %	Whitehall Canadian Oils Ltd.
Oct. 16, 1956	2701	E½ 28-10-19w3	320	16,251.18	—	Canadian Delhi Oil Ltd., Husky Oil & Refining Ltd., Phillips Petroleum Co. & Richfield Oil Corp.
Oct. 16, 1956	2702	W½ 24-10-19w3	320	116,338.47	—	Canadian Delhi Oil Ltd., Husky Oil & Refining Ltd. Phillips Petroleum Co. & Richfield Oil Corp.
Oct. 16, 1956	2703	S½ 35-10-19w3	320	11,237.11	—	Canadian Delhi Oil Ltd., Husky Oil & Refining Ltd. Phillips Petroleum Co. & Richfield Oil Corp.
Oct. 16, 1956	1103	3-10-18w3	640	17,777.77	—	Canadian Homestead Oils Ltd.
Oct. 16, 1956	1104	36-9-18w3	640	5,160.00	—	Tidewater Oil Co.
Oct. 16, 1956	1105	33-9-18w3	640	205,640.00	—	Tidewater Oil Co.
Oct. 16, 1956	24	SW 36-31-23w3	160	2,000.00	—	West Maygill Gas & Oil Ltd.
		1956 Sub-Total	30,292.97	$ 7,769,803.11		
		Grand Total	**53,929.97**	**$10,737,026.60**		

Note: The information contained in this section supersedes all other statistics previously published and has been amended to include only disposition of crown lands which actually resulted in the acceptance of cash bonus or royalty bids.

DRILLING STATISTICS—ANNUAL SUMMARY—1900-1956

Year	Licences Issued	Licences Cancelled	Wells Completed Oil	Wells Completed Gas	Wells Abandoned Dry	Wells: Status Undet. Dec. 31* Carried to Next Year	Wells Drilled	Footage Drilled	Prod. Wells Abd. Oil	Prod. Wells Abd. Gas	Wells Cap. of Prod. Oil	Wells Cap. of Prod. Gas
1900-1919	14	—	—	—	14	—	14	22,094	—	—	—	—
1920-1928	12	—	—	—	12	—	12	15,424	—	—	—	—
1929	6	—	—	—	6	—	6	6,674	—	—	—	—
1930	1	—	—	—	1	—	1	1,400	—	—	—	—
1931	4	—	—	—	4	—	4	8,443	—	—	—	—
1932	3	—	—	—	3	—	3	2,879	—	—	—	—
1933	16	—	—	—	16	—	16	27,850	—	—	—	—
1934	5	—	—	1	17	—	18	3,513	—	—	—	1
1935	18	—	—	2	16	—	18	11,492	—	—	—	3
1936	14	—	—	2	12	—	14	9,152	—	—	—	5
1937	10	—	—	3	7	—	10	5,830	—	—	—	8
1938	8	—	—	2	6	—	8	4,111	—	—	—	10
1939	11	—	—	1	10	—	11	9,403	—	—	—	11
1940	19	—	—	5	14	—	19	10,789	—	—	—	16
1941	12	—	—	2	10	—	12	7,808	—	1	—	17
1942	7	—	—	—	7	—	7	6,620	—	1	—	16
1943	25	—	—	3	22	—	25	33,695	—	1	—	18
1944	32	—	—	10	21	2	31	71,256	—	2	—	26
1945	34	—	5	7	17	5	29	66,344	—	2	5	31
1946	56	3	34	2	14	8	51	107,104	—	—	39	33
1947	116	13	60	6	43	2	109	202,861	—	2	99	37
1948	72	2	30	8	30	4	68	133,623	—	2	129	43
1949	62	2	31	6	25	2	62	120,980	3	—	157	49
1950	114	7	36	9	63	1	108	239,401	2	3	191	55
1951	135	11	52	8	64	1	124	360,545	6	3	237	60
1952	535	55	219	22	236	4	477	1,381,398	9	3	447	79
1953	763	50	330	22	293	72	678	2,327,158	17	2	760	99
1954	864	113	343	21	364	95	807	2,588,810	9	—	1,094	120
1955	966	65	564	12	333	87	919	3,245,666	29	5	1,655	130
1956	1,245	27	812	15	334	180	1,140	4,724,954	23	2	2,414	154
Total	**5,179**	**348**	**2,516**	**169**	**2,014**	**463**	**4,801**	**15,757,277**	**98**	**29**	—	—

*This item includes undrilled licences, wells drilling December 31, and completed wells, the end status of which was unknown on December 31.

DRILLING STATISTICS—MONTHLY SUMMARY, 1955

Month	Licences Issued	Licences Cancld.	Wells Completed Oil D. F.	Wells Completed Oil O. A.	Wells Completed Oil T.	Wells Completed Gas D. F.	Wells Completed Gas O. A.	Wells Completed Gas T.	Wells Abandoned Dry D. F.	Wells Abandoned Dry O. A.	Wells Abandoned Dry T.	Wells Stat. Undet. Dec. 31 Carried to 1956	Wells Drilled D. F.	Wells Drilled O. A.	Wells Drilled T.	Footage Drilled Defined Fields	Footage Drilled Other Areas	Footage Drilled Total	Prod. Wells Abd. Oil	Prod. Wells Abd. Gas	Wells Cap. of Prod. Oil	Wells Cap. of Prod. Gas	Wells Actly. Prod. Oil	Wells Actly. Prod. Gas
January	53	30	34	—	34	—	1	1	7	11	18	—	36	13	49	119,868	58,321	178,189	6	—	1,143	122	800	37
February	71	6	34	—	34	—	—	—	1	15	16	—	38	18	56	126,913	73,839	200,752	5	—	1,171	122	808	36
March	75	8	56	3	59	—	—	—	1	21	22	—	49	24	73	161,756	87,106	248,862	2	—	1,216	121	805	36
April	52	—	27	—	27	—	—	—	2	12	14	—	35	13	48	112,009	54,324	166,333	1	—	1,256	121	847	33
May	76	1	44	1	45	—	1	1	3	11	14	—	49	15	64	151,586	62,419	214,005	—	—	1,295	121	903	29
June	129	3	59	—	59	—	—	—	5	30	35	—	64	32	96	205,043	108,839	313,882	5	—	1,360	121	996	30
July	92	2	42	4	46	—	2	2	7	28	35	—	66	34	100	221,301	113,634	334,935	1	1	1,399	122	1,069	25
August	114	—	48	5	53	—	1	1	6	41	47	—	59	47	106	223,482	168,770	392,252	—	4	1,460	122	1,130	25
September	92	3	47	5	52	1	1	2	6	35	41	—	55	42	97	191,992	153,472	345,464	5	—	1,504	122	1,171	28
October	103	5	64	4	68	3	1	4	10	38	48	—	66	42	108	228,711	157,723	386,434	3	—	1,557	127	1,228	34
November	63	6	56	5	61	1	—	1	3	16	19	—	41	21	62	142,999	85,294	228,293	—	—	1,623	129	1,248	43
December	46	1	21	5	26	—	—	—	7	17	24	129*	34	26	60	132,055	104,210	236,265	1	—	1,655	130	1,251	47
Total	**966**	**65**	**532**	**32**	**564**	**5**	**7**	**12**	**58**	**275**	**333**	**129***	**592**	**327**	**919**	**2,017,715**	**1,227,951**	**3,245,666**	**29**	**5**	**1,655**	**130**	—	—

*Amended figure.

DRILLING STATISTICS—MONTHLY SUMMARY, 1956

Month	Licences Issued	Licences Cancld.	Wells Completed Oil D. F.	Wells Completed Oil O. A.	Wells Completed Oil T.	Wells Completed Gas D. F.	Wells Completed Gas O. A.	Wells Completed Gas T.	Wells Completed Misc. Defined Flds.	Wells Abandoned Dry D. F.	Wells Abandoned Dry O. A.	Wells Abandoned Dry T.	Wells Stat. Undet. Dec. 31 Carried to 1957	Wells Drilled D. F.	Wells Drilled O. A.	Wells Drilled T.	Footage Drilled Defined Fields	Footage Drilled Other Areas	Footage Drilled Total	Prod. Wells Abd. Oil	Prod. Wells Abd. Gas	Wells Cap. of Prod. Oil	Wells Cap. of Prod. Gas	Wells Actly. Prod. Oil	Wells Actly. Prod. Gas
January	56	—	43	—	43	—	—	—	—	—	15	15	—	31	15	46	132,586	68,389	200,975	—	—	1,645*	139*	1,262	48
February	55	3	34	—	34	1	1	2	2	3	13	16	—	31	14	45	138,397	54,391	191,788	—	—	1,679	141	1,287	47
March	60	3	24	1	25	1	—	1	1	4	15	19	—	36	15	51	156,557	58,097	214,654	—	—	1,704	142	1,298	43
April	35	3	14	—	14	—	—	—	1	1	8	9	—	15	8	23	66,103	33,229	99,332	—	—	1,718	142	1,232	38
May	110	7	42	1	43	—	—	—	1	1	10	11	—	46	12	58	190,343	45,785	236,128	1	—	1,761	142	1,440	43
June	131	7	77	2	79	2	—	2	—	8	25	33	—	87	27	114	360,949	107,510	468,459	2	—	1,840	144	1,503	39
July	127	1	81	3	84	—	—	—	1	5	23	28	—	90	29	119	371,664	123,704	495,368	3	—	1,924	144	1,603	32
August	173	2	96	1	97	—	2	2	1	21	27	48	—	125	29	154	515,417	107,625	623,042	6	1	2,021	146	1,694	36
September	133	—	117	1	118	2	—	2	2	14	35	49	—	120	36	156	509,158	125,754	634,912	1	—	2,139	148	1,795	42
October	150	1	104	2	106	2	—	2	2	18	32	50	—	112	38	150	471,392	147,006	618,398	6	1	2,245	150	1,906	47
November	122	—	69	5	74	2	2	4	2	14	27	41	—	98	34	132	422,353	115,712	538,065	4	—	2,319	154	1,982	54
December	93	—	89	6	95	—	—	—	1	4	11	15	180	72	20	92	331,551	72,282	403,833	—	—	2,414	154	2,047	61
Total	**1,245**[1]	**27**[2]	**790**	**22**	**812**[3]	**10**	**5**	**15**	**13**	**93**	**241**	**334**[4]	**180**	**863**	**277**	**1,140**	**3,665,470**	**1,059,484**[5]	**4,724,954**[5]	**23**	**2**	—	—	—	—

*Amended figure [1]Includes 34 potash [2]Includes 1 potash [3]Includes 7 dual producers [4]Includes 32 potash [5]Includes 102,831 potash.

DRILLING STATISTICS—ANNUAL SUMMARY—1956

	Licences Issued	*Wells Completed Oil*	*Wells Completed Gas*	*Wells Abandoned Dry*	*Wells Stat. Undet. Dec. 31 Carried to 1957*	*Wells Drilled*	*Footage Drilled*
AREA I							
Development	18	11	—	6	—	15	24,623
Outpost	1	2	—	3	—	5	10,061
Wildcat	7	—	—	8	1	8	14,897
Total Area I	26	13	—	17	1	28	49,581
AREA II							
Development	105	105	6	2	2	107	297,169
Outpost	—	—	—	—	—	—	—
Wildcat	24	2	5	17	6	25	71,345
Total Area II	129	107	11	19	8	132	368,514
AREA III							
Development	53	49	2	8	6	35	144,804
Outpost	3	2	—	3	—	5	18,743
Wildcat	32	7	1	36	2	41	191,807
Total Area III	88	58	3	47	8	81	355,354
AREA IV							
Development	722	575	1	56	114	637	2,867,234
Outpost	24	13	—	7	5	23	98,033
Wildcat	162	46	—	108	28	159	740,088
Total Area IV	908	634	1	171	147	819	3,705,355
AREA V							
Development	2	—	—	3	—	3	12,199
Outpost	—	—	—	—	—	—	—
Wildcat	92	—	—	77	16	77	233,951
Total Area V	94	—	—	80	16	80	246,150
TOTAL PROVINCE							
Development	900	740	9	75	122	797	3,346,029
Outpost	28	17	—	13	5	33	126,837
Wildcat	313	55	6	246	53	310	1,252,088
Grand Total	**1,245**	**812**	**15**	**334**	**180**	**1,140**	**4,724,954**

SUMMARY—SASKATCHEWAN OIL AND GAS DISCOVERIES, 1935-1956

Year	*Light Gravity*	*Medium Gravity*	*Heavy Gravity*	*Total Oil*	*Total Gas*
1935-43	—	—	—	—	2
1944	—	—	1	1	3
1945	—	—	1	1	—
1946	—	—	1	1	1
1947	—	—	2	2	—
1948	—	—	4	4	—
1949	—	—	4	4	—
1950	—	—	2	2	1
1951	—	—	3	3	4
1952	1	10	13	24	8
1953	6	16	2	24	4
1954	11	6	2	19	9
1955	8	7	5	20	5
1956	25	5	3	33	6
Total	**51**	**44**	**43**	**138**	**43**

SASKATCHEWAN OIL DISCOVERIES 1956

Field or Area	*Discovery Well*	*Location*	*Date of Completion*	*Producing System*	*Average Depth*	*Av. Pot. B.P.D.*	*Grav. A.P.I.*	*Capable Producers Dec. 31/56*
ALAMEDA FIELD								
Charles Pool	Imp. C.S. South Alameda No. 1-35	Lsd 1-35-3-3w2	May 31, 1956	Mississippian	4480	25	35	11
Mission Canyon Pool	Gridoil Auburnton No. 10-25	Lsd 10-25-4-2w2	Sept. 1, 1956	Mississippian	4160	60	38	4
ALIDA FIELD								
Mission Canyon Pool	McCarty & Coleman Lemieux No. 8-31	Lsd 8-31-5-33w1	Jan. 10, 1956	Mississippian	3730	400	39.5	33
CANTUAR FIELD								
Lower Shaunavon Pool	M.O.W.S. South Success No. 17-13B	Lsd 13-17-16-16w3	Sept. 30, 1956	Jurassic	3298	90	17.5	1
CARNDUFF FIELD								
Charles Pool	Imp. Souris Flat No. 12-27	Lsd 12-27-1-34w1	July 26, 1956	Mississippian	4430	25	32	34
Mission Canyon Pool	Imp. Florence No. 15-22	Lsd 15-22-2-34w1	June 29, 1956	Mississippian	4260	75	28	6
FROBISHER FIELD								
Charles Pool	Imp. Douglaston No. 12-6	Lsd 12-6-5-3w2	June 14, 1956	Mississippian	4280	25	30	42
GAINSBOROUGH FIELD								
Mission Canyon Pool	Imp. Gainsborough No. 7-19	Lsd 7-19-2-30w1	July 12, 1956	Mississippian	3550	30	31	3
GLEN EWEN FIELD								
Charles Pool	Alida Glen Ewen No. 1	Lsd 5-28-2-1w2	Jan. 9, 1956	Mississippian	4330	22	39.8	8
	Okalta Baysel Glen Ewen No. 3-14	Lsd 3-14-3-1w2	Aug. 25, 1956	Mississippian	4220	600	30	6
HALBRITE FIELD								
Charles Pool	New Gas Expl. Weyburn No. 1	Lsd 1-18-7-12w2	Mar. 3, 1956	Mississippian	4450	15-20	27	4
HASTINGS FIELD								
Charles and Mission Canyon Pools	Gridoil Glen Ewen No. 2-12	Lsd 2-12-3-34w1	July 18, 1956	Mississippian	4100	Chas 320 MC 260	Chas 35 MC 35	10
Mission Canyon Pool	H.M.M.C.S. North Carnduff No. 16-30	Lsd 16-30-3-32w1	Aug. 16, 1956	Mississippian	3780	290	34.2	30
NOTTINGHAM FIELD								
North Nottingham Mission Canyon	M.O.W.S. Nottingham No. 30-8	Lsd 8-30-5-32w1	June 5, 1956	Mississippian	3660	300	37	15
QUEENSDALE FIELD								
Mission Canyon Pool	Imp. New Gas Poplar Can. Admiral Queensville No. 8-14	Lsd 8-14-6-2w2	Nov. 12, 1956	Mississippian	3950	85	36.7	4
STEELMAN FIELD								
Charles Pool	H.M.M.C.S. Douglaston No. 1	Lsd 13-8-5-4w2	Oct. 12, 1956	Mississippian	4375	85	33.3	84
TORQUAY FIELD								
Charles Pool	C.F.P. Torquay No. 1	Lsd 8-32-3-11w2	July 15, 1956	Mississippian	5350	50	27	2
VERLO FIELD								
Roseray Sand Pool	M.O.W.S. Verlo No. 27-4	Lsd 4-27-16-19w3	May 1, 1956	Jurassic	3160	80	21.9	3

SASKATCHEWAN OIL DISCOVERIES 1956—(Continued)

Field or Area	*Discovery Well*	*Location*	*Date of Completion*	*Producing System*	*Average Depth*	*Av. Pot. B.P.D.*	*Grav. A.P.I.*	*Capable Producers Dec. 31/56*
OTHER AREAS								
Mission Canyon Pool	B.A. Hamel No. 12	Lsd 12-8-7-33w1	Dec. 12, 1956	Mississippian	3750	20	35	1
	Gridoil Viewfield No. 16-7	Lsd 16-7-7-8w2	Oct. 28, 1956	Mississippian	4373	250-300	32	1
	H.M.M.C.S. Redvers No. 1	Lsd 5-1-7-33w1	Nov. 15, 1956	Mississippian	3830	25	30.5	1
	Imp. C.S. Stoughton No. 3-27	Lsd 3-27-8-8w2	Nov. 20, 1956	Mississippian	4240	50	30	1
	Imp. Storthoaks No. 6-1	Lsd 6-1-15-31w1	July 19, 1956	Mississippian	3430	5	33	1
	M.O.W.S. East Bellegarde No. 10-10	Lsd 10-10-6-30w1	July 19, 1956	Mississippian	3160	5	40	1
	T.W. Browning No. 14-11	Lsd 14-11-6-6w2	Dec. 22, 1956	Mississippian	4225	25	30.4	1
	White Rose Can. Sup. Lightning Creek No. 3-5	Lsd 3-5-8-32w1	Dec. 18, 1956	Mississippian	3560	80	35	1
Bakken Pool	Mobil Oil N. Roncott No. 34-9	Lsd 9-34-5-25w2	Mar. 7, 1956	Mississippian	5990	90	40	1
Basal Blairmore Pool	Canso Pan Western Major No. 1-25	Lsd 1-25-33-27w3	Aug. 30, 1956	Cretaceous	2750	14	17-18	1
Charles Pool	Imp. Menard No. 15-9	Lsd 15-9-6-7w2	Oct. 10, 1956	Mississippian	4400	50	33	1
	White Rose Can. Sup. Viewfield No. 16-31	Lsd 16-31-6-8w2	Dec. 21, 1956	Mississippian	4400	150	30	1
Upper Shaunavon Pool	M.O.W.S. North East Midway No. 20-16	Lsd 16-20-15-19w3	May 27, 1956	Jurassic	3495	50	21	1
Viking Chert Pool	Phillips Husky Cathy No. 1	Lsd 11-17-30-26w3	Nov. 28, 1956	Cretaceous	2387	180	33	1
Viking Sand Pool and Bakken Sands Pool	Stanolind C. Superb No. A-1	Lsd 13-24-33-25w3	Nov. 10, 1956	Cretaceous Mississippian	2262 2563	N.A.	N.A.	1

SASKATCHEWAN GAS DISCOVERIES 1956

Field or Area	*Discovery Well*	*Location*	*Date of Completion*	*Producing System*	*Average Depth*	*Average Potential M.M.C.F./Day*
CANTUAR FIELD						
Roseray Sand Pool	M.O.W.S. South Success No. 17-13B	Lsd 13-17-16-16w3	Sept. 26, 1956	Jurassic	3041	4
East Cantuar Sand Pool	Whitehall Cantuar No. 18-7	Lsd 7-18-16-16w3	June 26, 1956	Cretaceous	3050	32
MILTON FIELD						
Viking Sand	Alminex Crystal No. 10-7	Lsd 10-7-30-27w3	Nov. 29, 1956	Cretaceous	2345	.550
	Alminex Crystal No. 10-17	Lsd 10-17-30-27w3	Nov. 7, 1956	Cretaceous	2379	5.2
OTHER AREAS						
Viking Sand	Husky Phillips Greene No. 10-32	Lsd 10-32-30-28w3	Aug. 29, 1956	Cretaceous	2798	N.A.
	Husky Phillips Hoosier No. 6-1	Lsd 6-1-31-28w3	Aug. 7, 1956	Cretaceous	2359	.696

PRODUCTION

I. Crude Oil Production.

II. Natural Gas Production.

III. Basic Sediment and Water Production.

SASKATCHEWAN CRUDE OIL PRODUCTION, ANNUAL COMPARISON, 1940-1956

(Quantities in Barrels)

Year	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Production*
1940	331	—	331	331	0.9
1945	16,508	—	16,508	16,839	45.2
1946	119,252	17,635	136,887	153,726	375.0
1947	351,542	169,558	521,100	674,826	1,427.7
1948	396,528	446,374	842,902	1,517,728	2,303.0
1949	333,370	446,800	780,170	2,297,898	2,137.5
1950	598,169	441,354	1,039,523	3,337,421	2,848.0
1951	785,512	461,883	1,247,395	4,584,816	3,417.5
1952	1,087,206	609,740	1,696,946	6,281,762	4,649.2
1953	1,835,281	956,191	2,791,472	9,073,234	7,647.9
1954	3,383,552	2,039,347	5,422,899	14,496,133	14,857.3
1955	7,159,236	4,157,932	11,317,168	25,813,301	31,005.9
1956	13,612,236	7,465,135	21,077,371	46,890,672	57,588.4

SASKATCHEWAN AVERAGE DAILY CRUDE OIL PRODUCTION, BY MONTHS, 1945-1956

(Quantities in Barrels)

Year	*January*	*February*	*March*	*April*	*May*	*June*	*July*	*August*	*September*	*October*	*November*	*December*
1945	—	—	—	33.7	21.0	21.9	38.8	68.4	66.8	84.8	75.1	128.4
1946	158.4	172.8	148.5	302.0	366.0	288.7	260.5	239.3	658.1	650.5	741.1	543.2
1947	635.0	619.5	674.2	781.6	1,018.5	1,432.0	1,473.2	1,651.8	2,029.9	2,213.9	2,137.6	2,408.3
1948	2,304.5	2,266.8	1,794.0	1,231.3	1,845.3	2,745.4	3,101.3	3,009.0	2,674.7	2,400.6	2,643.6	1,620.1
1949	1,671.4	1,849.7	1,899.8	2,476.4	2,921.7	2,733.8	1,783.0	1,840.5	2,457.7	2,206.9	2,009.1	1,808.0
1950	1,951.9	2,619.3	2,558.4	2,833.1	3,069.1	3,056.8	3,046.0	3,101.7	3,044.7	2,661.6	3,107.6	3,124.6
1951	3,286.0	3,611.7	3,268.2	2,239.3	3,105.6	3,691.2	3,870.1	3,598.4	3,872.4	3,583.1	3,529.1	3,363.0
1952	3,497.9	4,210.3	4,090.0	4,149.3	4,467.9	4,315.1	4,513.6	5,338.7	5,370.3	4,838.4	5,168.7	5,664.8
1953	5,645.0	7,936.1	7,053.7	5,329.9	6,326.8	7,735.4	7,560.7	7,559.8	9,380.1	8,617.6	8,804.6	9,873.9
1954	9,057.1	12,315.5	11,439.1	10,673.5	11,287.6	12,286.7	15,899.4	17,026.9	16,824.2	17,758.3	20,803.4	22,706.7
1955	21,623.9	24,136.9	20,145.4	19,119.5	25,173.2	31,033.7	34,274.9	38,324.0	37,008.6	41,326.6	39,999.2	39,342.0
1956	44,183.4	45,201.6	44,377.6	39,521.8	47,488.6	51,040.1	52,237.5	60,358.4	64,526.4	74,945.8	82,898.5	83,728.7

SASKATCHEWAN CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956

(Quantities in Barrels)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
ALAMEDA FIELD					
Charles Pool	—	18,746	18,746	18,746	51.2
Mission Canyon Pool	—	1,180	1,180	1,180	3.2
ALIDA FIELD					
Mission Canyon Pool	330,930	318,037	648,967	901,937	1,773.1
BATTRUM FIELD					
Roseray Sand Pool	842,681	—	842,681	863,708	2,302.4
BONE CREEK FIELD					
Upper Shaunavon Pool	227,952	18,479	246,431	323,595	673.3
Lower Shaunavon Pool	—	—	—	—	—
CANTUAR FIELD					
Cantuar Sand Pool	1,267,348	—	1,267,348	1,967,485	3,462.7
Upper Roseray Sand Pool	—	—	—	—	—
Lower Roseray Sand Pool	88,177	—	88,177	146,950	240.9
Lower Shaunavon Pool	1,635	—	1,635	1,635	4.5
CARNDUFF FIELD					
Charles Pool	3,675	87,283	90,958	90,958	248.5
Mission Canyon Pool	8,097	21,717	29,796	29,796	81.4
COLEVILLE-SMILEY FIELD					
Buffalo Coulee Banff Sand Pool	35,580	24,458	60,038	241,621	164.1
Coleville-Banff Sand Pool	1,388,110	588,333	1,976,443	5,657,716	5,400.1
Smiley-Dewar Viking Sand Pool	363,170	408,620	771,790	2,175,063	2,108.7
Smiley-Dewar Viking Chert Pool	162,925	161,964	324,889	1,088,047	887.7
Eureka Viking Sand Pool	217,425	267,065	484,490	949,478	1,323.7
Eureka Viking Chert Pool	6,106	—	6,106	7,501	16.7
Other Coleville Smiley	6,804	3,272	10,076	24,668	27.5
DOLLARD FIELD					
Upper Shaunavon	1,302,192	—	1,302,192	1,866,717	3,557.9
EASTEND FIELD					
Shaunavon Pool	42,038	—	42,038	63,980	114.8
FORGET FIELD					
Mission Canyon Pool	6,391	—	6,391	46,633	17.5
FOSTERTON FIELD					
Roseray Sand Pool	1,866,736	—	1,866,736	3,518,652	5,100.4
FROBISHER FIELD					
Charles Pool	76,408	84,772	161,180	269,820	440.4
Frobisher Mission Canyon Pool	77,183	78,362	155,545	341,118	424.9
Other Frobisher Mission Canyon Pool	—	4,097	4,097	4,097	11.2
GAINSBOROUGH FIELD					
Mission Canyon Pool	—	5,995	5,995	5,995	16.4
GLEN EWEN FIELD					
Charles Pool	2,819	9,572	12,391	12,391	33.9
GULL LAKE FIELD					
Johnston "Basal Cantuar" Sand Pool	—	14,384	14,384	73,508	39.3
Gull Lake "Basal Cantuar" Sand Gas and Oil Pool	—	5,857	5,857	5,857	16.0
Johnston Upper Shaunavon Pool	—	16,946	16,946	82,040	46.3
North Upper Shaunavon Pool	69,434	276,351	345,785	1,056,088	944.8
South Shaunavon Pools	—	8,039	8,039	58,321	21.9
S.E. Midway Upper Shaunavon Pool	112,309	—	112,309	147,012	306.8
S.E. Midway Cantuar Pool	—	—	—	33	—
North Vanguard Pool	—	28,966	28,966	55,872	79.1
HALBRITE FIELD					
Charles Pool	655	13,224	13,879	17,059	37.9
HASTINGS FIELD					
Mission Canyon Pool	56,875	171,987	228,862	250,183	625.3
Charles Pool	2,160	24,860	27,020	27,020	73.8
HOOSIER FIELD					
Detrital Pool	9,337	—	9,337	49,433	25.5
INSTOW FIELD					
Upper Shaunavon Pool	217,633	—	217,633	243,841	594.6
JAVA FIELD					
Cantuar Sand Pool	5,563	—	5,563	13,152	15.2
KINGSFORD FIELD					
Charles Pool	47,086	480,862	527,948	527,948	1,442.5
Mission Canyon Pool	106	27,342	27,448	27,448	75.0
LAMPMAN FIELD					
Charles Pool	41,575	19,716	61,291	81,190	167.5
Mission Canyon Pool	13,579	3,551	17,130	23,548	46.8
LEON LAKE FIELD					
Shaunavon Pools	23,239	—	23,239	40,508	63.5

SASKATCHEWAN CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956—(Continued)
(Quantities in Barrels)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
LLOYDMINSTER FIELD					
Dulwich Sparky Sand Pool	290,024	308,718	598,742	2,551,903	1,635.9
Dulwich G.P. Sand Pool	3,094	24,870	27,964	172,871	76.4
Silverdale Sparky Sand Pool	140,031	100,550	240,581	3,909,451	657.3
Silverdale G.P. Sand Pool	—	3,772	3,772	37,568	10.3
Till Sparky Sand Pool	11,934	—	11,934	128,182	32.6
Till G.P. Sand Pool	—	—	—	—	—
LONE ROCK FIELD					
Epping Sparky Sand Pool	127,276	41,815	169,091	448,397	462.0
Epping G.P. Sand Pool	90,563	29,140	119,703	376,224	327.1
Lone Rock Sparky Sand Pool	295,602	31,570	327,172	4,197,253	893.9
Lone Rock G.P. Sand Pool	—	—	—	—	—
Lone Rock Lloydminster Sand Pool	—	3,394	3,394	13,292	9.3
West Epping Sparky Sand Pool	12,626	2,576	15,202	29,603	41.5
McLAREN FIELD					
McLaren Sand Pool	20,976	17,397	38,373	205,874	104.8
Waseca Sand Pool	24,302	5,989	30,291	106,081	82.8
MAIDSTONE FIELD					
Waseca Sand Pool	1,067	3,176	4,243	59,496	11.6
MANOR FIELD					
Mission Canyon Pool	—	2,603	2,603	2,603	7.1
MARENGO FIELD					
Detrital Pool	—	—	—	7,927	—
MARSDEN FIELD					
Dina Sparky Sand Pool	10,699	—	10,699	135,157	29.2
Marsden Sparky Sand Pool	5,704	6,791	12,495	127,848	34.1
MIDALE FIELD					
Charles Pool	500,856	767,854	1,268,710	1,904,234	3,466.4
Mission Canyon Pool	37,280	124,108	161,338	171,764	441.0
MIDWAY FIELD					
Jurassic Sand Pool	2,391	—	2,391	2,466	6.5
MOOSE FIELD					
Mission Canyon Pool	—	8,400	8,400	44,173	23.0
NORTH PREMIER FIELD					
Roseray Sand Pool	69,630	—	69,630	69,789	190.2
Upper Shaunavon Pool	20,529	—	20,529	23,291	56.1
NOTTINGHAM FIELD					
Ingoldsby Mission Canyon Pool	30,972	264,376	295,348	310,361	807.0
Nottingham Mission Canyon Pool	451,423	438,233	889,656	1,119,807	2,430.8
Rosebank Mission Canyon Pool	—	31,158	31,158	51,128	85.1
North Nottingham Mission Canyon Pool	124,542	15,226	139,768	139,768	381.9
South Ingoldsby Mission Canyon Pool	1,640	8,277	9,917	12,102	27.1
QUEENSDALE FIELD					
Mission Canyon Pool	—	3,301	3,301	3,301	9.0
RAPDAN FIELD					
Upper Shaunavon Pool	71,143	—	71,143	94,777	194.4
RATCLIFFE FIELD					
Mission Canyon Pool	7,373	—	7,373	38,180	20.1
SOUTH ILLERBRUN FIELD					
Lower Shaunavon Pool	—	—	—	736	—
STEELMAN FIELD					
Charles Pool	527,171	1,286,050	1,813,221	1,813,221	4,954.2
Mission Canyon Pool	13,877	22,292	36,169	36,169	98.8
SUCCESS FIELD					
Success Roseray Sand Pool	692,698	—	692,698	1,643,473	1,892.6
Success Roseray Sand Alpha Pool	175,300	—	175,300	272,234	479.0
South Success Roseray Sand Pool	472,783	388,090	860,873	1,430,113	2,352.1
TORQUAY FIELD					
Charles Pool	9,966	—	9,966	9,966	27.2
VERLO FIELD					
Roseray Sand Pool	11,591	—	11,591	11,591	31.7
WAPELLA FIELD					
Upper Blairmore Sand Pool	—	11,942	11,942	32,156	32.6
Wapella Sand Pool	40,861	78,643	119,504	412,139	326.5
Jurassic Pools	66,124	66,571	132,695	404,056	362.6
WASECA FIELD					
Waseca Sand Pool	1,382	15,110	16,492	106,506	45.1
WEYBURN FIELD					
Charles Pool	232,742	139,986	372,728	372,728	1,018.4
Mission Canyon Pool	4,619	9,448	14,067	14,067	38.4
WHITESIDE FIELD					
Viking Sand Pool	28,270	492	28,762	28,762	78.6

SASKATCHEWAN CRUDE OIL PRODUCTION, BY OTHER AREAS CROWN AND PRIVATE, 1948-1956

(Quantities in Barrels)

	1948-49	*1950-51*	*1952*	*1953*	*1954*	*1955*	*1956*	*Total*
CROWN WELLS								
M.O.W.S. East Bellegarde No. 10-10	—	—	—	—	—	—	5,165	5,165
M.O.W.S. Silverton No. 29-12	—	—	—	—	—	—	674	674
T.W. Ajax White Bear No. 4	—	—	—	—	429	1,301	—	1,730
T.W. Warmley Cr. No. 10-18	—	—	—	—	—	9,275	17,247	26,522
M.O. South Grassdale No. 32-10	—	—	—	—	—	—	263	263
M.O. North Roncott No. 34-9	—	—	—	—	—	—	13,335	13,335
M.O. North Roncott No. 35-11	—	—	—	—	—	—	11,377	11,377
M.O.W.S. Webb No. 15-8	—	—	—	—	—	—	279	279
S.W.S. East Gull Lake No. 28-11	—	—	—	—	732	—	—	732
S.W.S. S.E. Midway No. 20-5	—	—	—	—	249	—	—	249
M.O.W.S. N.E. Midway No. 20-16	—	—	—	—	—	—	6,327	6,327
T.W. Frontier Cr. No. 1	—	—	—	180	—	—	—	180
T.W. Frenchman Cr. No. 1	—	—	—	—	—	3,556	—	3,556
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	305	305
S.W.S. West Verlo No. 21-14	—	—	—	—	—	61	—	61
Royalite Druid No. 1	—	—	—	388	—	—	—	388
Delhi H.P.R. Bridge Creek No. 1	—	—	—	—	—	201	—	201
Eatonia "B" No. 1	—	—	157	—	2,885	1,308	—	4,350
Phillips Husky Cathy No. 1	—	—	—	—	—	—	134	134
Husky Phillips Dewar No. 1	—	—	—	1,596	300	—	—	1,896
C.O.P. Hilldale No. 7-19	—	—	—	—	—	113	143	256
Phillips Husky Loverna No. 1	—	—	—	—	—	139	251	390
Bata Superior No. 1	1,013	—	—	—	—	—	—	1,013
H.P. St. Florence "A" No. 8-19	—	—	—	—	—	2,565	1,397	3,962
H.P. St. Florence "A" No. 10-19	—	—	—	—	2,942	4,328	2,363	9,633
Total Crown Wells	1,013	—	157	2,164	7,537	22,847	59,260	92,978
PRIVATE WELLS								
Husky M.M.C.S. Redvers No. 1	—	—	—	—	—	—	610	610
M & C South Manor No. 8-23	—	—	—	—	—	—	503	503
Sohio N. Wapella No. 13-13	—	—	—	—	1,577	2,643	5,141	9,361
Imp. Frobisher No. 7-15-3-4	—	—	—	—	—	—	137	137
Imp. Menard No. 15-9-6-7	—	—	—	—	—	—	42	42
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	55	55
Imp. C.S. Stoughton No. 3-27-8-8	—	—	—	—	—	—	861	861
Ribrock Oils No. 1	—	—	—	—	166	1,744	1,823	3,733
Imp. Storthoaks No. 6-1-5-31	—	—	—	—	—	—	8	8
Total Private Wells	—	—	—	—	1,743	4,387	9,180	15,310
Total Other Areas	**1,013**	—	**157**	**2,164**	**9,280**	**27,234**	**68,440**	**108,288**

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
ALAMEDA FIELD													
Charles Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	764	1,016	963	1,218	3,815	5,239	5,731	18,746
Total Charles	—	—	—	—	—	764	1,016	963	1,218	3,815	5,239	5,731	18,746
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	61	506	120	493	1,180
Total Mission Canyon	—	—	—	—	—	—	—	—	61	506	120	493	1,180
Total Alameda Field	—	—	—	—	—	764	1,016	963	1,279	4,321	5,359	6,224	19,926
ALIDA FIELD													
Mission Canyon Pool													
Crown Oil	18,283	15,957	17,699	15,761	14,840	21,091	30,536	39,987	40,084	40,729	38,332	37,631	330,930
Private Oil	20,089	23,495	26,654	11,249	15,634	21,816	23,506	33,298	34,538	36,762	35,297	35,699	318,037
Total Mission Canyon	38,372	39,452	44,353	27,010	30,474	42,907	54,042	73,285	74,622	77,491	73,629	73,330	648,967
Total Alida Field	38,372	39,452	44,353	27,010	30,474	42,907	54,042	73,285	74,622	77,491	73,629	73,330	648,967
BATTRUM FIELD													
Roseray Sand Pool													
Crown Oil	19,363	46,189	58,295	68,787	80,742	77,905	83,476	85,716	82,272	82,156	75,894	81,886	842,681
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	19,363	46,189	58,295	68,787	80,742	77,905	83,476	85,716	82,272	82,156	75,894	81,886	842,681
Total Battrum Field	19,363	46,189	58,295	68,787	80,742	77,905	83,476	85,716	82,272	82,156	75,894	81,886	842,681
BONE CREEK FIELD													
Upper Shaunavon Pool													
Crown Oil	—	2,652	5,462	—	9,176	20,812	20,196	21,836	20,249	9,313	55,649	62,607	227,952
Private Oil	110	126	—	—	—	—	113	2,407	1,851	2,066	4,922	6,884	18,479
Total Upper Shaunavon	110	2,778	5,462	—	9,176	20,812	20,309	24,243	22,100	11,379	60,571	69,491	246,431
Lower Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Bone Creek Field	110	2,778	5,462	—	9,176	20,812	20,309	24,243	22,100	11,379	60,571	69,491	246,431

CANTUAR FIELD													
Cantuar Sand Pool													
Crown Oil	107,929	93,962	103,041	104,998	114,719	97,860	102,835	111,527	105,939	111,535	105,109	107,894	1,267,348
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	107,929	93,962	103,041	104,998	114,719	97,860	102,835	111,527	105,939	111,535	105,109	107,894	1,267,348
Upper Roseray Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Roseray Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Lower Roseray Sand Pool													
Crown Oil	9,094	5,110	6,100	6,512	5,548	7,804	8,751	8,594	7,993	7,968	6,444	8,259	88,177
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Roseray Sand	9,094	5,110	6,100	6,512	5,548	7,804	8,751	8,594	7,993	7,968	6,444	8,259	88,177
Lower Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	1,635	—	—	1,635
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	1,635	—	—	1,635
Total Cantuar Field	117,023	99,072	109,141	111,510	120,267	105,664	111,586	120,121	113,932	121,138	111,553	116,153	1,357,160
CARNDUFF FIELD													
Charles Pool													
Crown Oil	—	—	—	—	—	—	—	—	461	1,400	1,063	751	3,675
Private Oil	—	924	949	—	553	1,292	1,337	1,520	5,645	9,620	26,260	39,183	87,283
Total Charles	—	924	949	—	553	1,292	1,337	1,520	6,106	11,020	27,323	39,934	90,958
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	1,189	2,759	2,329	1,802	8,079
Private Oil	—	—	—	—	—	—	1,349	2,121	2,703	4,798	5,371	5,375	21,717
Total Mission Canyon	—	—	—	—	—	—	1,349	2,121	3,892	7,557	7,700	7,177	29,796
Total Carnduff Field	—	924	949	—	553	1,292	2,686	3,641	9,998	18,577	35,023	47,111	120,754
COLEVILLE-SMILEY FIELD													
Buffalo Coulee Banff Sand Pool													
Crown Oil	3,145	2,933	3,048	702	4,267	3,600	2,979	2,969	2,944	3,037	2,671	3,285	35,580
Private Oil	1,553	1,128	1,370	548	2,100	3,023	3,110	2,405	2,588	2,347	2,477	1,809	24,458
Total Buffalo Coulee Banff Sand	4,698	4,061	4,418	1,250	6,367	6,623	6,089	5,374	5,532	5,384	5,148	5,094	60,038
Coleville Banff Sand Pool													
Crown Oil	105,272	91,577	94,268	92,533	112,678	112,104	134,673	151,560	133,018	133,305	114,299	112,823	1,388,110
Private Oil	47,121	39,793	38,985	34,948	44,611	42,546	42,753	49,457	58,332	67,825	59,126	62,836	588,333
Total Coleville Banff Sand	152,393	131,370	133,253	127,481	157,289	154,650	177,426	201,017	191,350	201,130	173,425	175,659	1,976,443

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Smiley-Dewar Viking Sand Pool													
Crown Oil	26,735	24,167	27,311	24,943	30,585	27,850	32,979	32,328	32,491	33,407	33,999	36,375	363,170
Private Oil	35,494	33,214	33,015	30,832	34,232	31,737	36,805	36,639	34,439	34,608	33,570	34,035	408,620
Total Smiley-Dewar Viking Sand	62,229	57,381	60,326	55,775	64,817	59,587	69,784	68,967	66,930	68,015	67,569	70,410	771,790
Smiley-Dewar Viking Chert Pool													
Crown Oil	11,087	13,278	12,460	11,230	16,942	14,641	16,778	14,906	13,428	13,064	12,893	12,218	162,925
Private Oil	12,323	13,145	12,430	11,800	13,920	13,313	15,536	15,319	14,231	14,353	13,234	12,360	161,964
Total Smiley-Dewar Viking Chert	23,410	26,423	24,890	23,030	30,862	27,954	32,314	30,225	27,659	27,417	26,127	24,578	324,889
Eureka Viking Sand Pool													
Crown Oil	19,060	19,230	20,865	18,240	20,784	17,534	18,930	18,243	17,207	16,801	15,193	15,338	217,425
Private Oil	20,013	24,501	24,059	25,564	24,878	20,789	22,012	22,077	20,211	17,876	18,743	26,342	267,065
Total Eureka Viking Sand	39,073	43,731	44,924	43,804	45,662	38,323	40,942	40,320	37,418	34,677	33,936	41,680	484,490
Eureka Viking Chert Pool													
Crown Oil	1,480	1,015	—	—	—	—	—	—	—	—	—	3,611	6,106
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Eureka Viking Chert	1,480	1,015	—	—	—	—	—	—	—	—	—	3,611	6,106
Other Coleville Smiley													
Crown Oil	524	431	605	187	496	605	350	238	758	837	883	890	6,804
Private Oil	204	66	—	—	357	337	472	425	378	375	342	316	3,272
Total Other Coleville-Smiley	728	497	605	187	853	942	822	663	1,136	1,212	1,225	1,206	10,076
Total Coleville-Smiley Field	284,011	264,478	268,416	251,527	305,850	288,079	327,377	346,566	330,025	337,835	307,430	322,238	3,633,832
DOLLARD FIELD													
Upper Shaunavon Pool													
Crown Oil	91,505	81,852	93,083	109,533	87,687	88,925	77,200	119,880	111,057	140,908	127,254	173,308	1,302,192
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	91,505	81,852	93,083	109,533	87,687	88,925	77,200	119,880	111,057	140,908	127,254	173,308	1,302,192
Total Dollard Field	91,505	81,852	93,083	109,533	87,687	88,925	77,200	119,880	111,057	140,908	127,254	173,308	1,302,192
EASTEND FIELD													
Shaunavon Pool													
Crown Oil	—	—	—	—	—	6,311	7,244	5,702	5,315	10,361	6,588	517	42,038
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	—	—	6,311	7,244	5,702	5,315	10,361	6,588	517	42,038
Total Eastend Field	—	—	—	—	—	6,311	7,244	5,702	5,315	10,361	6,588	517	42,038

FORGET FIELD													
Mission Canyon Pool													
Crown Oil	443	251	—	—	591	819	760	827	741	559	727	673	6,391
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Mission Canyon	443	251	—	—	591	819	760	827	741	559	727	673	6,391
Total Forget Field	443	251	—	—	591	819	760	827	741	559	727	673	6,391
FOSTERTON FIELD													
Roseray Sand Pool													
Crown Oil	167,188	135,064	132,834	165,110	166,771	157,008	146,045	161,694	155,763	168,860	152,575	157,824	1,866,736
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	167,188	135,064	132,834	165,110	166,771	157,008	146,045	161,694	155,763	168,860	152,575	157,824	1,866,736
Total Fosterton Field	167,188	135,064	132,834	165,110	166,771	157,008	146,045	161,694	155,763	168,860	152,575	157,824	1,866,736
FROBISHER FIELD													
Charles Pool													
Crown Oil	4,637	5,491	2,879	127	7,307	6,785	3,038	8,050	8,933	11,451	8,814	8,896	76,408
Private Oil	9,208	7,054	4,022	97	5,724	9,471	7,278	9,385	8,119	8,399	8,129	7,886	84,772
Total Charles	13,845	12,545	6,901	224	13,031	16,256	10,316	17,435	17,052	19,850	16,943	16,782	161,180
Frobisher Mission Canyon Pool													
Crown Oil	9,009	8,525	5,460	1,218	6,014	6,761	3,412	5,052	7,232	7,993	7,930	8,577	77,183
Private Oil	7,681	7,139	5,539	881	7,688	6,854	6,443	6,654	7,563	8,204	7,033	6,683	78,362
Total Frobisher Mission Canyon	16,690	15,664	10,999	2,099	13,702	13,615	9,855	11,706	14,795	16,197	14,963	15,260	155,545
Other Frobisher Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	12	519	1,497	1,309	760	4,097
Total Other Mission Canyon	—	—	—	—	—	—	—	12	519	1,497	1,309	760	4,097
Total Frobisher Field	30,535	28,209	17,900	2,323	26,733	29,871	20,171	29,153	32,366	37,544	33,215	32,802	320,822
GAINSBOROUGH FIELD													
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	368	1,550	1,543	1,221	1,313	5,995
Total Mission Canyon	—	—	—	—	—	—	—	368	1,550	1,543	1,221	1,313	5,995
Total Gainsborough Field	—	—	—	—	—	—	—	368	1,550	1,543	1,221	1,313	5,995

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
GLEN EWEN FIELD													
Charles Pool													
Crown Oil	110	542	481	124	110	417	290	287	204	—	254	—	2,819
Private Oil	—	—	—	—	—	—	—	621	1,624	689	3,645	2,993	9,572
Total Charles	110	542	481	124	110	417	290	908	1,828	689	3,899	2,993	12,391
Total Glen Ewen Field	110	542	481	124	110	417	290	908	1,828	689	3,899	2,993	12,391
GULL LAKE FIELD													
Johnston "Basal Cantuar" Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	1,710	1,992	1,953	1,629	1,584	1,475	1,389	1,419	1,233	—	—	—	14,384
Total Johnston "Basal Cantuar" Sand	1,710	1,992	1,953	1,629	1,584	1,475	1,389	1,419	1,233	—	—	—	14,384
Gull Lake "Basal Cantuar" Sand Gas and Oil Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	1,437	2,081	2,339	5,857
Total Gull Lake Basal Cantuar Sand	—	—	—	—	—	—	—	—	—	1,437	2,081	2,339	5,857
Johnston Upper Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	1,734	1,191	1,133	1,593	1,492	1,480	1,535	1,430	1,460	1,468	1,245	1,185	16,946
Total Johnston Upper Shaunavon	1,734	1,191	1,133	1,593	1,492	1,480	1,535	1,430	1,460	1,468	1,245	1,185	16,946
North Upper Shaunavon Pool													
Crown Oil	4,431	4,268	5,582	5,759	5,441	5,800	7,095	7,146	6,200	5,886	5,984	5,842	69,434
Private Oil	31,442	26,633	25,848	23,517	21,872	20,943	20,459	19,999	21,182	21,832	19,166	23,458	276,351
Total North Upper Shaunavon	35,873	30,901	31,430	29,276	27,313	26,743	27,554	27,145	27,382	27,718	25,150	29,300	345,785
South Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	1,686	537	—	122	790	1,003	1,109	1,036	930	826	—	—	8,039
Total South Shaunavon	1,686	537	—	122	790	1,003	1,109	1,036	930	826	—	—	8,039

S.E. Midway Upper Shaunavon Pool													
Crown Oil	4,078	2,508	4,651	8,847	7,752	12,555	14,465	12,285	12,314	11,938	10,500	10,416	112,309
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Upper Shaunavon	4,078	2,508	4,651	8,847	7,752	12,555	14,465	12,285	12,314	11,938	10,500	10,416	112,309
S.E. Midway Cantuar Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Cantuar Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
North Vanguard Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	3,607	3,208	3,017	2,731	2,752	1,998	1,238	3,054	1,976	2,044	1,696	1,645	28,966
Total North Vanguard	3,607	3,208	3,017	2,731	2,752	1,998	1,238	3,054	1,976	2,044	1,696	1,645	28,966
Total Gull Lake Field	48,688	40,337	42,184	44,198	41,683	45,254	47,290	46,369	45,295	45,431	40,672	44,885	532,286
HALBRITE FIELD													
Charles Pool													
Crown Oil	2	—	—	—	—	406	247	—	—	—	—	—	655
Private Oil	767	815	1,778	314	1,377	1,230	1,141	1,158	1,051	1,467	701	1,425	13,224
Total Charles	769	815	1,778	314	1,377	1,636	1,388	1,158	1,051	1,467	701	1,425	13,879
Total Halbrite Field	769	815	1,778	314	1,377	1,636	1,388	1,158	1,051	1,467	701	1,425	13,879
HASTINGS FIELD													
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	3,024	9,054	6,912	11,674	12,179	14,032	56,875
Private Oil	9,975	9,787	11,023	2,254	8,148	10,183	14,262	16,159	19,484	21,574	23,941	25,197	171,987
Total Mission Canyon	9,975	9,787	11,023	2,254	8,148	10,183	17,286	25,213	26,396	33,248	36,120	39,229	228,862
Charles Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	1,102	1,058	2,160
Private Oil	—	—	—	—	—	—	1,221	2,557	3,168	5,068	5,950	6,896	24,860
Total Charles	—	—	—	—	—	—	1,221	2,557	3,168	5,068	7,052	7,954	27,020
Total Hastings Field	9,975	9,787	11,023	2,254	8,148	10,183	18,507	27,770	29,564	38,316	43,172	47,183	255,882
HOOSIER FIELD													
Detrital Pool													
Crown Oil	—	—	—	—	1,328	932	1,307	1,145	1,111	1,220	1,146	1,148	9,337
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	1,328	932	1,307	1,145	1,111	1,220	1,146	1,148	9,337
Total Hoosier Field	—	—	—	—	1,328	932	1,307	1,145	1,111	1,220	1,146	1,148	9,337

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
INSTOW FIELD													
Upper Shaunavon Pool													
Crown Oil	—	—	—	2,692	17,399	27,733	21,722	25,824	26,257	31,613	33,204	31,189	217,633
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	2,692	17,399	27,733	21,722	25,824	26,257	31,613	33,204	31,189	217,633
Total Instow Field	—	—	—	2,692	17,399	27,733	21,722	25,824	26,257	31,613	33,204	31,189	217,633
JAVA FIELD													
Cantuar Sand Pool													
Crown Oil	630	248	—	—	546	905	815	749	686	770	214	—	5,563
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	630	248	—	—	546	905	815	749	686	770	214	—	5,563
Total Java Field	630	248	—	—	546	905	815	749	686	770	214	—	5,563
KINGSFORD FIELD													
Charles Pool													
Crown Oil	—	—	737	—	—	353	908	802	491	2,039	17,885	23,871	47,086
Private Oil	7,291	7,379	8,294	1,199	8,861	12,740	20,151	33,334	64,932	96,771	103,749	116,161	480,862
Total Charles	7,291	7,379	9,031	1,199	8,861	13,093	21,059	34,136	65,423	98,810	121,634	140,032	527,948
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	106	106
Private Oil	—	—	—	—	—	—	488	2,649	2,364	5,736	7,097	9,008	27,342
Total Mission Canyon	—	—	—	—	—	—	488	2,649	2,364	5,736	7,097	9,114	27,448
Total Kingsford Field	7,291	7,379	9,031	1,199	8,861	13,093	21,547	36,785	67,787	104,546	128,731	149,146	555,396
LAMPMAN FIELD													
Charles Pool													
Crown Oil	2,453	2,368	1,887	120	4,368	4,379	3,738	3,971	5,309	4,678	3,907	4,397	41,575
Private Oil	—	—	573	164	348	604	472	459	605	2,334	4,387	9,770	19,716
Total Charles	2,453	2,368	2,460	284	4,716	4,983	4,210	4,430	5,914	7,012	8,294	14,167	61,291
Mission Canyon Pool													
Crown Oil	2,063	993	559	48	864	271	—	926	1,304	1,824	2,102	2,625	13,579
Private Oil	281	449	230	66	—	—	—	—	—	—	1,059	1,466	3,551
Total Mission Canyon	2,344	1,442	789	114	864	271	—	926	1,304	1,824	3,161	4,091	17,130
Total Lampman Field	4,797	3,810	3,249	398	5,580	5,254	4,210	5,356	7,218	8,836	11,455	18,258	78,421

LEON LAKE FIELD													
Shaunavon Pool													
Crown Oil	—	—	—	432	2,085	3,492	3,456	3,132	2,878	3,823	2,576	2,365	23,239
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	432	2,085	3,492	3,456	3,132	2,878	3,823	2,576	2,365	23,239
Total Leon Lake Field	—	—	—	432	2,085	3,492	3,456	3,132	2,878	3,823	2,576	2,365	23,239
LLOYDMINSTER FIELD													
Dulwich Sparky Sand Pool													
Crown Oil	25,563	24,297	24,871	17,190	18,962	23,781	24,457	27,697	23,684	25,917	26,643	26,962	290,024
Private Oil	24,879	22,690	24,527	18,381	22,228	24,960	23,881	32,605	29,617	29,004	28,084	27,862	308,718
Total Dulwich Sparky Sand	50,442	46,987	49,398	35,571	41,190	48,741	48,338	60,302	53,301	54,921	54,727	54,824	598,742
Dulwich G.P. Sand Pool													
Crown Oil	315	198	290	190	255	302	251	264	276	248	257	248	3,094
Private Oil	2,154	2,082	2,148	2,109	3,013	2,072	2,020	2,353	1,921	1,957	2,008	2,033	24,870
Total Dulwich G.P. Sand	2,469	2,280	2,438	2,299	2,268	2,374	2,271	2,617	2,197	2,205	2,265	2,281	27,964
Silverdale Sparky Sand Pool													
Crown Oil	9,292	10,405	11,132	8,669	10,964	11,980	13,604	13,208	12,349	14,296	12,737	11,395	140,031
Private Oil	7,538	7,962	10,285	6,405	7,743	8,440	8,362	8,891	8,952	9,266	9,171	7,535	100,550
Total Silverdale Sparky Sand	16,830	18,367	21,417	15,074	18,707	20,420	21,966	22,099	21,301	23,562	21,908	18,930	240,581
Silverdale G.P. Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	361	19	—	—	—	—	609	664	402	559	484	673	3,772
Total Silverdale G.P. Sand	361	19	—	—	—	—	609	664	402	559	484	673	3,772
Till Sparky Sand Pool													
Crown Oil	165	—	—	—	444	1,425	1,310	1,383	2,285	1,575	1,702	1,645	11,934
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Sparky Sand	165	—	—	—	444	1,425	1,310	1,383	2,285	1,575	1,702	1,645	11,934
Total Lloydminster Field	70,267	67,653	73,253	52,944	62,609	72,960	74,494	87,065	79,486	82,822	81,087	78,353	882,993
LONE ROCK FIELD													
Epping Sparky Sand Pool													
Crown Oil	10,242	10,146	9,723	6,497	10,565	10,255	12,364	11,918	11,390	11,751	11,388	11,037	127,276
Private Oil	2,895	2,833	3,005	2,352	3,509	3,232	3,252	3,700	3,929	4,416	4,641	4,051	41,815
Total Epping Sparky Sand	13,137	12,979	12,728	8,849	14,074	13,487	15,616	15,618	15,319	16,167	16,029	15,088	169,091
Epping G.P. Sand Pool													
Crown Oil	7,861	6,989	7,467	5,709	8,634	7,230	7,729	8,145	7,661	7,918	7,720	7,500	90,563
Private Oil	3,046	2,565	2,559	2,186	2,734	2,333	2,477	2,386	2,473	2,116	2,186	2,079	29,140
Total Epping G.P. Sand	10,907	9,554	10,026	7,895	11,368	9,563	10,206	10,531	10,134	10,034	9,906	9,579	119,703

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
West Epping Sparky Sand Pool													
Crown Oil	1,177	699	1,053	673	1,086	1,139	1,274	1,171	1,106	1,134	1,068	1,046	12,626
Private Oil	2	—	—	—	65	96	—	177	176	469	769	822	2,576
Total West Epping Sparky Sand	1,179	699	1,053	673	1,151	1,235	1,274	1,348	1,282	1,603	1,837	1,868	15,202
Lone Rock Sparky Sand Pool													
Crown Oil	22,758	21,499	23,905	22,149	24,096	22,403	25,303	24,937	25,138	30,326	28,239	24,849	295,602
Private Oil	2,556	2,645	2,975	1,938	3,125	2,656	2,849	2,471	2,638	2,278	2,795	2,644	31,570
Total Lone Rock Sparky Sand	25,314	24,144	26,880	24,087	27,221	25,059	28,152	27,408	27,776	32,604	31,034	27,493	327,172
Lone Rock Lloydminster Sand Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	358	229	240	258	423	341	348	125	295	278	278	221	3,394
Total Lone Rock Lloydminster Sand	358	229	240	258	423	341	348	125	295	278	278	221	3,394
Total Lone Rock Field	50,895	47,605	50,927	41,762	54,237	49,685	55,596	55,030	54,806	60,686	59,084	54,249	634,562
McLAREN FIELD													
McLaren Sand Pool													
Crown Oil	2,145	1,730	1,868	989	531	770	1,695	3,087	2,349	2,410	1,932	1,470	20,976
Private Oil	1,296	2,284	2,437	685	611	1,189	1,120	2,181	2,605	1,554	1,293	142	17,397
Total McLaren Sand	3,441	4,014	4,305	1,674	1,142	1,959	2,815	5,268	4,954	3,964	3,225	1,612	38,373
Waseca Sand Pool													
Crown Oil	1,629	2,983	2,177	925	685	2,939	2,419	2,807	2,390	2,342	1,544	1,462	24,302
Private Oil	714	793	894	290	20	694	355	576	545	498	169	441	5,989
Total Waseca Sand	2,343	3,776	3,071	1,215	705	3,633	2,774	3,383	2,935	2,840	1,713	1,903	30,291
Total McLaren Field	5,784	7,790	7,376	2,889	1,847	5,592	5,589	8,651	7,889	6,804	4,938	3,515	68,664
MAIDSTONE FIELD													
Waseca Sand Pool													
Crown Oil	291	276	344	156	—	—	—	—	—	—	—	—	1,067
Private Oil	357	306	—	—	64	396	278	463	348	363	232	369	3,176
Total Waseca Sand	648	582	344	156	64	396	278	463	348	363	232	369	4,243
Total Maidstone Field	648	582	344	156	64	396	278	463	348	363	232	369	4,243

MANOR FIELD													
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	248	—	—	—	—	508	509	644	444	28	—	222	2,603
Total Mission Canyon	248	—	—	—	—	508	509	644	444	28	—	222	2,603
Total Manor Field	248	—	—	—	—	508	509	644	444	28	—	222	2,603
MARENGO FIELD													
Detrital Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marengo Field	—	—	—	—	—	—	—	—	—	—	—	—	—
MARSDEN FIELD													
Dina Sparky Sand Pool													
Crown Oil	1,042	745	430	1,301	295	1,440	1,564	1,441	1,181	1,212	48	—	10,699
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Sparky Sand	1,042	745	430	1,301	295	1,440	1,564	1,441	1,181	1,212	48	—	10,699
Marsden Sparky Sand Pool													
Crown Oil	283	504	740	32	253	716	486	604	529	518	576	463	5,704
Private Oil	233	208	160	—	787	1,050	1,301	1,126	975	820	131	—	6,791
Total Marsden Sparky Sand	516	712	900	32	1,040	1,766	1,787	1,730	1,504	1,338	707	463	12,495
Total Marsden Field	1,558	1,457	1,330	1,333	1,335	3,206	3,351	3,171	2,685	2,550	755	463	23,194
MIDALE FIELD													
Charles Pool													
Crown Oil	38,191	29,933	32,704	10,540	18,982	20,207	21,940	14,518	16,978	76,684	102,635	117,544	500,856
Private Oil	65,653	45,441	60,450	24,392	53,670	52,653	46,827	49,884	53,333	101,390	106,885	107,276	767,854
Total Charles	103,844	75,374	93,154	34,932	72,652	72,860	68,767	64,402	70,311	178,074	209,520	224,820	1,268,710
Mission Canyon Pool													
Crown Oil	—	—	—	—	2,138	3,836	2,429	1,740	1,905	7,905	10,390	6,937	37,280
Private Oil	5,586	9,240	12,114	1,204	7,872	8,038	9,490	9,055	12,271	16,618	16,217	16,403	124,108
Total Mission Canyon	5,586	9,240	12,114	1,204	10,010	11,874	11,919	10,795	14,176	24,523	26,607	23,340	161,388
Total Midale Field	109,430	84,614	105,268	36,136	82,662	84,734	80,686	75,197	84,487	202,597	236,127	248,160	1,430,098

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
MIDWAY FIELD													
Jurassic Pool													
Crown Oil	—	—	—	—	—	—	—	525	978	790	98	—	2,391
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic	—	—	—	—	—	—	—	525	978	790	98	—	2,391
Total Midway Field	—	—	—	—	—	—	—	525	978	790	98	—	2,391
MOOSE FIELD													
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	975	1,141	1,108	1,136	1,296	1,155	1,146	443	8,400
Total Mission Canyon	—	—	—	—	975	1,141	1,108	1,136	1,296	1,155	1,146	443	8,400
Total Moose Field	—	—	—	—	975	1,141	1,108	1,136	1,296	1,155	1,146	443	8,400
NORTH PREMIER FIELD													
Roseray Sand Pool													
Crown Oil	—	—	—	—	852	4,088	8,400	11,093	9,819	10,498	10,981	13,899	69,630
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	852	4,088	8,400	11,093	9,819	10,498	10,981	13,899	69,630
Upper Shaunavon Pool													
Crown Oil	—	—	—	—	—	2,327	3,366	3,158	3,353	2,576	2,955	2,794	20,529
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	—	—	2,327	3,366	3,158	3,353	2,576	2,955	2,794	20,529
Total North Premier Field	—	—	—	—	852	6,415	11,766	14,251	13,172	13,074	13,936	16,693	90,159
NOTTINGHAM FIELD													
Ingoldsby Mission Canyon Pool													
Crown Oil	1,938	1,984	278	617	1,163	2,606	2,383	2,911	2,045	3,046	4,969	7,032	30,972
Private Oil	11,713	13,995	15,550	126	13,194	15,991	20,478	26,494	34,388	35,736	33,483	43,288	264,376
Total Ingoldsby Mission Canyon	13,651	15,979	15,828	743	14,357	18,597	22,861	29,405	36,433	38,782	38,452	50,260	295,348
Nottingham Mission Canyon Pool													
Crown Oil	22,439	37,318	29,130	21,073	31,748	32,933	31,402	47,444	45,656	48,331	53,436	50,513	451,423
Private Oil	32,372	29,099	30,031	31,591	35,010	34,507	34,471	33,634	35,041	46,173	38,534	57,869	438,233
Total Nottingham Mission Canyon	54,712	66,417	59,161	52,664	66,758	67,440	65,873	81,078	80,697	94,504	91,970	108,382	889,656

Rosebank Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	3,667	3,473	3,370	1,543	2,831	2,062	2,851	2,591	2,225	2,308	2,098	2,139	31,158
Total Rosebank Mission Canyon	3,667	3,473	3,370	1,543	2,831	2,062	2,851	2,591	2,225	2,308	2,098	2,139	31,158
North Nottingham Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	4,056	—	989	—	91,288	28,209	124,542
Private Oil	—	—	—	—	—	—	—	—	822	5,506	4,905	3,993	15,226
Total North Nottingham Mission Canyon	—	—	—	—	—	—	4,056	—	1,811	5,506	96,193	32,202	139,768
South Ingoldsby Mission Canyon Pool													
Crown Oil	—	—	—	—	—	82	—	—	—	732	199	627	1,640
Private Oil	1,342	1,411	1,061	—	80	729	1,008	944	803	723	176	—	,8277
Total South Ingoldsby Mission Canyon	1,342	1,411	1,061	—	80	811	1,008	944	803	1,455	375	627	9,917
Total Nottingham Field	73,372	87,280	79,420	54,950	84,026	88,910	96,649	114,018	121,969	142,555	229,088	193,610	1,365,847
QUEENSDALE FIELD													
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	1,310	1,991	3,301
Total Mission Canyon	—	—	—	—	—	—	—	—	—	—	1,310	1,991	3,301
Total Queensdale Field	—	—	—	—	—	—	—	—	—	—	1,310	1,991	3,301
RAPDAN FIELD													
Upper Shaunavon Pool													
Crown Oil	5,615	3,016	257	3,376	7,847	3,624	4,284	264	7,287	8,920	12,661	13,992	71,143
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	5,615	3,016	257	3,376	7,847	3,624	4,284	264	7,287	8,920	12,661	13,992	71,143
Total Rapdan Field	5,615	3,016	257	3,376	7,847	3,624	4,284	264	7,287	8,920	12,661	13,992	71,143
RATCLIFFE FIELD													
Mission Canyon Pool													
Crown Oil	158	—	—	—	—	1,077	736	12	1,839	1,275	1,167	1,109	7,373
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Mission Canyon	158	—	—	—	—	1,077	736	12	1,839	1,275	1,167	1,109	7,373
Total Ratcliffe Field	158	—	—	—	—	1,077	736	12	1,839	1,275	1,167	1,109	7,373

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
SOUTH ILLERBRUN FIELD													
Lower Shaunavon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—
Total South Illerbrun Field	—	—	—	—	—	—	—	—	—	—	—	—	—
STEELMAN FIELD													
Charles Pool													
Crown Oil	6,597	7,854	6,991	766	9,315	17,666	20,890	45,174	67,640	111,055	107,588	125,635	527,171
Private Oil	35,508	42,424	43,839	16,077	75,491	89,278	103,641	133,499	162,062	193,549	199,538	191,144	1,286,050
Total Charles	42,105	50,278	50,830	16,843	84,806	106,944	124,531	178,673	229,702	304,604	307,126	316,779	1,813,221
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	931	3,281	3,959	5,706	13,877
Private Oil	—	—	—	—	—	—	558	2,880	3,751	5,242	5,030	4,831	22,292
Total Mission Canyon	—	—	—	—	—	—	558	2,880	4,682	8,523	8,989	10,537	36,169
Total Steelman Field	42,105	50,278	50,830	16,843	84,806	106,944	125,089	181,553	234,384	313,127	316,115	327,316	1,849,390
SUCCESS FIELD													
Success Roseray Sand Pool													
Crown Oil	62,694	61,551	64,313	64,111	54,582	48,121	51,287	58,112	55,044	60,421	54,975	57,487	692,698
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand	62,694	61,551	64,313	64,111	54,582	48,121	51,287	58,112	55,044	60,421	54,975	57,487	692,698
South Success Roseray Sand Pool													
Crown Oil	31,945	43,075	44,303	43,557	31,281	33,988	37,135	42,656	41,671	42,358	40,807	40,006	472,783
Private Oil	42,363	43,655	45,807	36,088	33,100	33,493	28,972	24,770	23,811	21,183	26,444	28,404	388,090
Total South Success Roseray Sand	74,308	86,730	90,110	79,645	64,381	67,481	66,107	67,426	65,482	63,542	67,251	68,410	860,873
Success Roseray Sand Alpha Pool													
Crown Oil	14,704	15,359	16,963	18,592	15,214	14,467	14,594	11,300	10,680	14,060	15,338	14,029	175,300
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand Alpha	14,704	15,359	16,963	18,592	15,214	14,467	14,594	11,300	10,680	14,060	15,338	14,029	175,300
Total Success Field	151,706	163,640	171,386	162,348	134,177	130,069	131,988	136,838	131,206	138,023	137,564	139,926	1,728,871

TORQUAY FIELD													
Charles Pool													
Crown Oil	—	—	—	—	—	—	1,000	—	2,144	1,546	2,525	2,751	9,966
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Charles	—	—	—	—	—	—	1,000	—	2,144	1,546	2,525	2,751	9,966
Total Torquay Field	—	—	—	—	—	—	1,000	—	2,144	1,546	2,525	2,751	9,966
VERLO FIELD													
Roseray Sand Pool													
Crown Oil	—	—	—	—	1,646	1,024	2,018	2,610	3,129	1,164	—	—	11,591
Private Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	1,646	1,024	2,018	2,610	3,129	1,164	—	—	11,591
Total Verlo Field	—	—	—	—	1,646	1,024	2,018	2,610	3,129	1,164	—	—	11,591
WAPELLA FIELD													
Upper Blairmore Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Oil	1,046	998	893	911	985	1,065	1,098	1,003	892	1,118	949	984	11,942
Total Upper Blairmore	1,046	998	893	911	985	1,065	1,098	1,003	892	1,118	949	984	11,942
Wapella Sand Pool													
Crown Oil	3,327	3,144	3,365	3,301	3,263	3,064	3,926	3,882	2,755	3,805	3,554	3,475	40,861
Private Oil	6,732	6,398	6,552	6,587	4,775	5,599	7,249	6,993	6,845	6,694	7,027	7,192	78,643
Total Wapella Sand	10,059	9,542	9,917	9,888	8,038	8,663	11,175	10,875	9,600	10,499	10,581	10,667	119,504
Jurassic Pool													
Crown Oil	5,417	5,037	5,633	5,198	5,305	5,698	5,196	5,417	5,430	6,095	5,827	5,871	66,124
Private Oil	4,802	4,779	3,923	5,456	6,169	4,948	6,002	5,085	5,398	7,351	6,457	6,201	66,571
Total Jurassic	10,219	9,816	9,556	10,654	11,474	10,646	11,198	10,502	10,828	13,446	12,284	12,072	132,695
Total Wapella Field	21,324	20,356	20,366	21,453	20,497	20,374	23,471	22,380	21,320	25,063	23,814	23,723	264,141
WASECA FIELD													
Waseca Sand Pool													
Crown Oil	—	—	—	—	228	269	200	220	187	91	170	17	1,382
Private Oil	—	—	—	—	2,162	1,239	1,107	2,074	1,742	2,164	2,326	2,296	15,110
Total Waseca Sand	—	—	—	—	2,390	1,508	1,307	2,294	1,929	2,255	2,496	2,313	16,492
Total Waseca Field	—	—	—	—	2,390	1,508	1,307	2,294	1,929	2,255	2,496	2,313	16,492
WEYBURN FIELD													
Charles Pool													
Crown Oil	9,215	9,714	11,107	1,971	7,891	14,785	13,084	23,938	14,831	35,814	48,731	41,661	232,742
Private Oil	2,377	2,128	2,142	241	1,259	2,966	3,473	8,494	13,487	20,912	40,118	42,389	139,986
Total Charles	11,592	11,842	13,249	2,212	9,150	17,751	16,557	32,432	28,318	56,726	88,849	84,050	372,728

1956 MONTHLY CRUDE OIL PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Mission Canyon Pool													
Crown Oil	—	—	—	—	—	—	—	—	—	—	1,357	3,262	4,619
Private Oil	—	—	—	—	—	—	—	—	—	1,069	4,406	3,973	9,448
Total Mission Canyon	—	—	—	—	—	—	—	—	—	1,069	5,763	7,235	14,067
Total Weyburn Field	11,592	11,842	13,249	2,212	9,150	17,751	16,557	32,432	28,318	57,795	94,612	91,285	386,795
WHITESIDE FIELD													
Viking Sand Pool													
Crown Oil	3,119	2,570	2,670	1,261	2,882	1,319	1,748	2,939	2,499	2,389	2,359	2,515	28,270
Private Oil	—	—	—	—	—	—	—	—	—	8	33	451	492
Total Viking Sand	3,119	2,570	2,670	1,261	2,882	1,319	1,748	2,939	2,499	2,397	2,392	2,966	28,762
Total Whiteside Field	3,119	2,570	2,670	1,261	2,882	1,319	1,748	2,939	2,499	2,397	2,392	2,966	28,762
OTHER AREAS													
Crown Wells													
M.O.W.S. East Bellegarde No. 10-10	—	—	—	—	—	—	217	1,349	1,854	1,349	396	—	5,165
T.W. Ajax White Bear No. 4	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Warmley Crown No. 10-18	693	474	—	—	1,149	1,899	2,007	1,920	1,735	2,469	2,419	2,482	17,247
M.O. South Grassdale No. 32-10	—	186	—	—	77	—	—	—	—	—	—	—	263
M.O. North Roncott No. 34-9	—	—	500	304	1,841	1,438	1,644	1,323	1,525	1,361	1,397	2,002	13,335
M.O. North Roncott No. 35-11	—	—	—	—	—	82	2,189	1,829	1,427	1,532	2,162	2,156	11,377
M.O.W.S. Webb No. 15-8	—	—	—	—	—	—	279	—	—	—	—	—	279
S.W.S. East Gull Lake No. 28-11	—	—	—	—	—	—	—	—	—	—	—	—	—
S.W.S. S.E. Midway No. 20-5	—	—	—	—	—	—	—	—	—	—	—	—	—
M.O.W.S. N.E. Midway No. 20-16	—	—	—	—	—	427	951	1,115	1,085	1,247	872	630	6,327
T.W. Frontier Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Frenchman Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	—	—	205	100	—	—	305
S.W.S. West Verlo No. 21-14	—	—	—	—	—	—	—	—	—	—	—	—	—
Royalite Druid No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Delhi H.P.R. Bridge Creek No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Eatonia "B" No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Phillips Husky Cathy No. 1	—	—	—	—	—	—	—	—	—	—	77	57	134
Husky Phillips Dewar No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
C.O.P. Hilldale No. 7-19	—	—	—	—	143	—	—	—	—	—	—	—	143
Phillips Husky Loverna No. 1	—	—	—	—	102	97	52	—	—	—	—	—	251
Bata Superior No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 8-19	—	—	—	—	—	79	258	238	163	266	246	147	1,397
H.P. St. Florence "A" No. 10-19	261	198	206	181	182	165	143	149	243	177	164	294	2,363
M.O.W.S. Silverton No. 29-12	—	—	—	—	—	—	—	—	—	—	—	674	674
Total Crown Wells	954	858	706	485	3,494	4,187	7,740	7,923	8,237	8,501	7,733	8,442	59,260

Private Wells													
Ribrock Oils No. 1	100	117	146	95	243	45	226	138	118	519	76	—	1,823
Sohio North Wapella No. 13-13	—	—	—	—	447	477	730	221	1,024	851	834	557	5,141
Imp. Storthoaks No. 6-1-5-31	—	—	—	—	—	—	—	—	8	—	—	—	8
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	—	—	—	35	20	—	55
Husky M.M.C.S. Redvers No. 1	—	—	—	—	—	—	—	—	—	—	136	474	610
Imp. Frobisher No. 7-15-3-4	—	—	—	—	—	—	—	—	96	41	—	—	137
McCarty & Coleman S. Manor No. 8-23	—	—	—	—	—	—	—	—	—	—	201	302	503
Imp. Menard No. 15-9-6-7	—	—	—	—	—	—	—	—	—	—	—	42	42
Imp. Can. Sup. Stoughton No. 3-27-8-8	—	—	—	—	—	—	—	—	—	—	—	861	861
Total Private Wells	100	117	146	95	690	522	956	359	1,246	1,446	1,267	2,236	9,180
Total Other Areas	1,054	975	852	580	4,184	4,709	8,696	8,282	9,483	9,947	9,000	10,678	68,440
Total Province	**1,369,685**	**1,310,845**	**1,375,707**	**1,185,654**	**1,472,147**	**1,531,202**	**1,619,364**	**1,871,110**	**1,935,793**	**2,323,319**	**2,486,956**	**2,595,589**	**21,077,371**

1956 MONTHLY OIL PRODUCTION

(By Type of Crude)—Light

	Crown	*Private*	*Total*	*Cumulative Crown*	*Cumulative Private*	*Cumulative Total*
January	139,780	209,483	349,263	139,780	209,483	349,263
February	151,929	219,617	371,546	291,709	429,100	720,809
March	141,220	222,781	364,001	432,929	651,881	1,084,810
April	97,984	133,684	231,668	530,913	785,565	1,316,478
May	158,821	248,826	407,647	689,734	1,034,391	1,724,125
June	175,129	276,745	451,874	864,863	1,311,136	2,175,999
July	195,290	319,973	515,263	1,060,153	1,631,109	2,691,262
August	263,659	394,451	658,110	1,323,812	2,025,560	3,349,372
September	279,363	477,397	756,760	1,603,175	2,502,957	4,106,132
October	361,455	586,638	948,093	1,964,630	3,089,595	5,054,225
November	480,623	636,488	1,117,111	2,445,253	3,726,083	6,171,336
December	446,042	700,800	1,146,842	2,891,295	4,426,883	7,318,178

1956 MONTHLY OIL PRODUCTION

(By Type of Crude)—Medium

	Crown	*Private*	*Total*	*Cumulative Crown*	*Cumulative Private*	*Cumulative Total*
January	566,113	167,238	733,351	566,113	167,238	733,351
February	533,154	145,013	678,167	1,099,267	312,251	1,411,518
March	576,586	163,468	740,054	1,675,853	475,719	2,151,572
April	621,345	104,544	725,889	2,297,198	580,263	2,877,461
May	639,053	136,885	775,938	2,936,251	717,148	3,653,399
June	648,387	134,402	782,789	3,584,638	851,550	4,436,188
July	650,352	127,352	777,704	4,234,990	978,902	5,213,892
August	720,475	127,514	847,989	4,955,465	1,106,416	6,061,881
September	699,181	133,257	832,438	5,654,646	1,239,673	6,894,319
October	823.836	186,345	1,010,181	6,478,482	1,426,018	7,904,500
November	845,609	194,624	1,040,233	7,324,091	1,620,642	8,944,733
December	921,522	204,856	1,126,378	8,245,613	1,825,498	10,071,111

1956 MONTHLY OIL PRODUCTION

(By Type of Crude)—Heavy

	Crown	*Private*	*Total*	*Cumulative Crown*	*Cumulative Private*	*Cumulative Total*
January	191,704	95,367	287,071	191,704	95,367	287,071
February	175,412	85,720	261,132	367,116	181,087	548,203
March	181,921	89,731	271,652	549,037	270,818	819,855
April	157,902	70,195	228,097	706,939	341,013	1,047,952
May	195,767	92,795	288,562	902,706	433,808	1,336,514
June	201,890	94,649	296,539	1,104,596	528,457	1,633,053
July	231,877	94,520	326,397	1,336,473	622,977	1,959,450
August	252,794	112,217	365,011	1,589,267	735,194	2,324,461
September	228,561	118,034	346,595	1,817,828	853,228	2,671,056
October	238,237	126,808	365,045	2,056,065	980,036	3,036,101
November	213,023	116,589	329,612	2,269,088	1,096,625	3,365,713
December	206,240	116,129	322,369	2,475,328	1,212,754	3,688,082

SASKATCHEWAN NATURAL GAS PRODUCTION, ANNUAL COMPARISON, 1934-1956

(Quantities in M.S.C.F.)

Year	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
1934	13,781	—	13,781	13,781	37.8
1935	75,570	—	75,570	89,351	207.0
1936	90,748	—	90,748	180,099	247.9
1937	92,380	—	92,380	272,479	253.0
1938	62,124	28,164	90,288	362,767	247.4
1939	24,822	69,239	94,061	456,828	257.7
1940	19,923	80,850	100,773	557,601	275.3
1941	26,409	80,521	106,930	664,531	293.0
1942	17,907	99,841	117,748	782,279	322.6
1943	8,464	113,801	122.265	904,544	335.0
1944	30,059	119,659	149,718	1,054,262	409.0
1945	32,723	137,108	169,831	1,224,093	465.3
1946	68,587	169,257	237,844	1,461,937	651.6
1947	154,969	105,641	260,610	1,722,547	714.0
1948	234,451	202,630	437,081	2,159,628	1,194.2
1949	409,170	62,709	471,879	2,631,507	1,292.8
1950	549,042	266,879	815,921	3,447,428	2,235.4
1951	581,409	279,765	861,174	4,308,602	2,359.4
1952	809,544	329,566	1,139,110	5,447,712	3,112.3
1953	1,346,570	281,483	1,628,053	7,075,765	4,460.4
1954	3,615,019	1,209,247	4,824,265	11,900,030	13,217.2
1955	7,554,636	3,698,335	11,252,971	23,153,001	30,830.0
1956	13,065,233	6,610,418	19,675,651	42,828,652	53,758.6

SASKATCHEWAN AVERAGE DAILY NATURAL GAS PRODUCTION, BY MONTHS, 1945-1956

(Quantities in M.S.C.F.)

Year	*January*	*February*	*March*	*April*	*May*	*June*	*July*	*August*	*September*	*October*	*November*	*December*
1945	695.4	721.6	489.7	449.7	296.0	169.1	121.0	155.1	264.5	416.1	822.7	1,002.4
1946	967.0	1,163.8	844.1	468.0	315.2	314.0	187.1	194.4	336.2	606.0	1,240.2	1,225.0
1947	1,346.8	1,402.0	1,102.9	729.0	441.4	287.9	180.7	269.2	430.0	569.4	1,060.1	804.0
1948	1,567.2	1,665.3	1,402.2	1,148.3	536.8	338.7	1,131.3	406.7	464.1	1,690.3	2,532.7	1,467.9
1949	1,113.8	1,294.3	1,547.6	1,256.6	505.1	1,112.0	1,586.1	1,300.4	1,380.3	1,212.2	1,575.8	1,634.7
1950	3,080.1	2,821.7	2,209.1	1,854.9	1,464.7	1,387.5	1,327.1	1,566.9	2,133.0	2,819.1	3,177.3	3,027.6
1951	3,091.7	3,601.6	3,320.2	2,581.8	1,507.0	1,171.8	1,231.6	1,689.3	2,205.3	2,195.3	2,755.7	3,165.5
1952	4,607.7	4,270.7	4,468.6	3,416.0	1,955.8	2,200.1	2,412.1	2,028.7	2,607.2	2,629.7	3,132.6	3,658.2
1953	3,685.9	3,880.3	3,608.2	3,000.4	2,951.1	2,807.2	2,940.4	3,924.9	3,040.9	3,554.3	8,750.1	11,317.2
1954	13,048.9	13,983.9	12,255.2	11,213.6	8,922.1	8,448.8	8,476.7	10,784.5	14,428.0	14,289.6	17,969.8	24,833.0
1955	24,739.1	31,940.9	31,175.7	24,263.4	23,460.9	22,260.3	23,479.7	27,532.2	30,063.0	35,355.9	47,142.3	49,655.6
1956	51,892.3	51,105.8	48,353.0	42,320.9	39,929.0	40,563.5	42,180.3	48,120.7	55,878.7	64,631.5	74,817.5	85,091.5

SASKATCHEWAN NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956

(Quantities in M.S.C.F.)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
ALAMEDA FIELD					
Charles Pool	—	13,131	13,131	13,131	35.8
Mission Canyon Pool	—	534	534	534	1.4
ALIDA FIELD					
Mission Canyon Pool	296,428	330,543	626,971	862,707	1,713.0
BATTRUM FIELD					
Roseray Sand Pool	10,193	—	10,193	10,475	27.8
BONE CREEK FIELD					
Upper Shaunavon Pool	88,701	1,479	90,180	100,926	246.3
Lower Shaunavon Pool	—	—	—	—	—
BROCK FIELD					
Viking Sand Pool	985,908	201,262	1,187,170	4,580,537	3,243.6
CANTUAR FIELD					
Cantuar Sand Pool	832,517	—	832,517	1,349,538	2,274.6
Lower Roseray Sand Pool	23,166	—	23,166	37,913	63.2
Lower Shaunavon Pool	28	—	28	28	—
East Cantuar Sand Pool	61,501	—	61,501	61,501	168.0
CARNDUFF FIELD					
Charles Pool	2,384	54,709	57,093	57,093	155.9
Mission Canyon Pool	7,562	13,143	20,705	20,705	56.5
COLEVILLE SMILEY FIELD					
Buffalo Coulee Banff Sand Pool	888	—	888	3,408	2.4
Coleville Banff Sand Pool	1,251,877	476,124	1,728,001	2,905,129	4,721.3
Smiley-Dewar Viking Sand Pool	265,937	361,925	627,862	1,494,082	1,715.4
Smiley-Dewar Viking Chert Pool	156,016	93,532	249,548	670,725	681.8
Eureka Viking Sand Pool	216,271	259,321	475,592	760,656	1,299.4
Eureka Viking Chert Pool	25	—	25	39	—
Coleville Smiley Viking Sand Pool	3,619,334	1,792,604	5,411,938	9,474,624	14,786.7
Other Coleville Smiley	1,320	722	2,042	3,819	5.5
DOLLARD FIELD					
Upper Shaunavon Pool	148,825	—	148,825	210,109	406.6
EASTEND FIELD					
Shaunavon Pool	4,610	—	4,610	4,717	12.5
FORGET FIELD					
Mission Canyon Pool	1,695	—	1,695	9,896	4.6
FOSTERTON FIELD					
Roseray Sand Pool	683,030	—	683,030	1,001,218	1,866.2
FROBISHER FIELD					
Charles Pool	59,592	40,194	99,786	113,587	272.6
Frobisher Mission Canyon Pool	65,912	93,557	159,469	317,491	435.7
Other Mission Canyon Pool	—	2,889	2,889	2,889	7.8
GAINSBOROUGH FIELD					
Mission Canyon Pool	—	1,382	1,382	1,382	3.7
GLEN EWEN FIELD					
Charles Pool	—	6,158	6,158	6,158	16.8
GULL LAKE FIELD					
Johnston "Basal Cantuar" Sand Pool	—	37,098	37,098	255,441	101.3
Johnston Upper Shaunavon Pool	—	769	769	2,128	2.1
North Upper Shaunavon Pool	1,154	7,782	8,936	25,600	24.4
South Shaunavon Pool	—	238	238	1,356	0.6
S.E. Midway Upper Shaunavon Pool	2,333	—	2,333	2,533	6.3
S.E. Midway Cantuar Pool	9,788	—	9,788	30,484	26.7
North Vanguard Pool	—	38,478	38,478	52,972	105.1
Gull Lake Basal Cantuar Sand Gas & Oil Pool	—	28,486	28,486	41,640	77.8
South Vanguard Pool	—	1,402	1,402	3,260	3.8
HALBRITE FIELD					
Charles Pool	—	2,835	2,835	3,233	7.7
HASTINGS FIELD					
Charles Pool	1,421	8,860	10,281	10,281	28.0
Mission Canyon Pool	34,075	133,054	167,129	182,649	456.6
HOOSIER FIELD					
Detrital Pool	—	554	554	1,312	1.5
INSTOW FIELD					
Upper Shaunavon Pool	—	15,977	15,977	18,844	43.6
JAVA FIELD					
Cantuar Sand Pool	359	—	359	6,424	0.9
KINGSFORD FIELD					
Charles Pool	19,732	200,193	219,925	219,925	600.8
Mission Canyon Pool	48	15,859	15,907	15,907	43.4

SASKATCHEWAN NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956—(Continued)

(Quantities in M.S.C.F.)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
LAMPMAN FIELD					
Charles Pool	10,663	12,668	23,331	30,239	63.7
Mission Canyon Pool	5,097	2,492	7,589	9,475	20.7
LEON LAKE FIELD					
Shaunavon Pool	1,561	—	1,561	3,918	4.2
LLOYDMINSTER FIELD					
Dulwich Sparky Sand Pool	38,683	59,841	98,524	336,532	269.1
Dulwich G.P. Sand Pool	324	3,004	3,328	19,925	9.0
Silverdale Sparky Sand Pool	65,371	46,002	111,373	388,486	304.2
Silverdale G.P. Sand Pool	—	820	820	4,865	2.2
Till Sparky Sand Pool	7,159	—	7,159	7,166	19.5
Colony Sand Pool	410,847	321,169	732,016	5,487,746	2,000.0
LONE ROCK FIELD					
Epping Sparky Sand Pool	59,612	18,780	78,392	131,864	214.1
Epping G.P. Sand Pool	30,408	8,161	38,569	85,611	105.3
West Epping Sparky Sand Pool	2,636	58	2,694	2,846	7.3
Lone Rock Sparky Sand Pool	193,736	22,013	215,749	593,256	589.4
Lone Rock Lloydminster Sand Pool	—	—	—	—	—
Colony Sand Pool	11,373	117,657	129,030	210,270	352.5
McLAREN FIELD					
McLaren Sand Pool	4,333	1,067	5,400	24,182	14.7
Waseca Sand Pool	15,616	—	15,616	62,113	42.6
MAIDSTONE FIELD					
Waseca Sand Pool	—	307	307	917	0.8
MANOR FIELD					
Mission Canyon Pool	—	747	747	747	2.0
MARENGO FIELD					
Detrital Pool	—	—	—	—	—
Viking Sand Pool	—	—	—	21,961	—
MARSDEN FIELD					
Dina Sparky Sand Pool	—	—	—	—	—
Marsden Sparky Sand Pool	—	—	—	—	—
MIDALE FIELD					
Charles Pool	67,804	137,383	205,187	378,988	560.6
Mission Canyon Pool	5,842	16,687	22,529	23,773	61.5
MIDWAY FIELD					
Jurassic Pool	3,678	—	3,678	3,686	10.0
MOOSE FIELD					
Mission Canyon Pool	—	791	791	7,902	2.1
NORTH PREMIER FIELD					
Roseray Sand Pool	7,767	—	7,767	7,783	21.2
Upper Shaunavon Pool	26,255	—	26,255	27,425	71.7
NOTTINGHAM FIELD					
Ingoldsby Mission Canyon Pool	8,042	54,729	62,771	66,507	171.5
Nottinghan Mission Canyon Pool	236,310	202,976	439,286	579,811	1,200.2
Rosebank Mission Canyon Pool	—	4,906	4,906	8,257	13.4
North Nottingham Mission Canyon Pool	88,105	5,571	93,676	93,676	255.9
South Ingoldsby Mission Canyon Pool	461	755	1,216	1,914	3.3
QUEENSDALE FIELD					
Mission Canyon Pool	—	1,058	1,058	1,058	2.8
RAPDAN FIELD					
Upper Shaunavon Pool	8,239	—	8,239	8,239	22.5
RATCLIFFE FIELD					
Mission Canyon Pool	1,491	—	1,491	9,915	4.0
SOUTH ILLERBRUN FIELD					
Lower Shaunavon Pool	—	—	—	7	—
STEELMAN FIELD					
Charles Pool	368,807	1,036,057	1,404,864	1,528,552	3,838.4
Mission Canyon Pool	12,202	14,619	26,821	26,821	73.2
SUCCESS FIELD					
Success Roseray Sand Pool	427,289	—	427,289	813,652	1,167.4
Success Roseray Sand Alpha Pool	112,596	—	112,596	158,033	307.6
South Success Roseray Sand Pool	428,151	233,245	661,396	929,585	1,807.0
North Success Cantuar Pool	378,542	—	378,542	388,270	1,034.2
TORQUAY FIELD					
Charles Pool	3,600	—	3,600	3,600	9.8
UNITY FIELD					
Viking Sand Pool	—	—	—	203,690	—
Unity Sand Pool	—	778,853	778,853	4,761,097	2,128.0
VERLO FIELD					
Roseray Sand Pool	24,761	—	24,761	24,761	67.6

SASKATCHEWAN NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956—(Continued)

(Quantities in M.S.C.F.)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*	*Av. Daily Prod.*
WAPELLA FIELD					
Upper Blairmore Pool	—	—	—	—	—
Wapella Sand Pool	—	—	—	—	—
Jurassic Sand Pool	—	—	—	—	—
WASECA FIELD					
Waseca Sand Pool	—	4,527	4,527	15,409	12.3
WEYBURN FIELD					
Charles Pool	35,034	15,480	50,514	57,376	138.0
Mission Canyon Pool	770	29	799	799	2.1
WHITESIDE FIELD					
Viking Sand Pool	4,832	227	5,059	5,059	13.8

SASKATCHEWAN NATURAL GAS PRODUCTION, BY OTHER AREAS, CROWN AND PRIVATE, 1948-1956

(Quantities in M.S.C.F.)

	1948-49	*1950-51*	*1952*	*1953*	*1954*	*1955*	*1956*	*Total*
CROWN WELLS								
M.O.W.S. East Bellegarde No. 10-10	—	—	—	—	—	—	1,062	1,062
M.O.W.S. Silverton No. 29-12	—	—	—	—	—	—	147	147
T.W. Ajax White Bear No. 4	—	—	—	—	—	—	—	—
T.W. Warmley Cr. No. 10-18	—	—	—	—	—	—	4,417	4,417
M.O. South Grassdale No. 32-10	—	—	—	—	—	—	—	—
M.O. North Roncott No. 34-9	—	—	—	—	—	—	640	640
M.O. North Roncott No. 35-11	—	—	—	—	—	—	942	942
M.O.W.S. Webb No. 15-8	—	—	—	—	—	—	23,477	23,477
S.W.S. East Gull Lake No. 28-11	—	—	—	—	—	—	—	—
S.W.S. S.E. Midway No. 20-5	—	—	—	—	7	—	—	7
M.O.W.S. N.E. Midway No. 20-16	—	—	—	—	—	—	182	182
T.W. Frontier Cr. No. 1	—	—	—	—	—	—	—	—
T.W. Frenchman Cr. No. 1	—	—	—	—	—	356	—	356
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	3,813	3,813
S.W.S. West Verlo No. 21-14	—	—	—	—	—	9	—	9
Royalite Druid No. 1	—	—	—	—	—	—	—	—
Delhi H.P.R. Bridge Creek No. 1	—	—	—	—	—	120	—	120
Eatonia "B" No. 1	—	—	—	—	—	—	—	—
Phillips Husky Cathy No. 1	—	—	—	—	—	—	1,050	1,050
Husky Phillips Dewar No. 1	—	—	—	—	—	—	—	—
C.O.P. Hilldale No. 7-19	—	—	—	—	—	—	3,718	3,718
Phillips Husky Loverna No. 1	—	—	—	—	—	21	43	64
Bata Superior No. 1	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 8-19	—	—	—	—	—	2,495	1,317	3,812
H.P. St. Florence "A" No. 10-19	—	—	—	—	—	3,645	2,231	5,876
C.S. New Superior Cook Lake et al No. 11-32	—	—	—	—	575	—	—	575
Bata No. 15	—	1,005	—	—	400	801	804	3,010
Verbata No. 2	—	—	—	—	400	799	804	2,003
Bata No. 26	—	—	—	—	400	801	804	2,005
Canso Nat. Gas Hoosier No. 13-4	—	—	—	—	—	—	23,208	23,208
Canso Nat. Gas Hoosier No. 1-10	—	—	—	—	—	—	144,292	144,292
Canso Nat. Gas Pan Western Hoosier No. 10-12	—	—	—	—	—	—	58,322	58,322
Total Crown Wells	—	1,005	—	—	1,782	9,047	271,273	283,107
PRIVATE WELLS								
Husky M.M.C.S. Redvers No. 1	—	—	—	—	—	—	210	210
McCarty & Coleman S. Manor No. 8-23	—	—	—	—	—	—	132	132
Sohio North Wapella No. 13-13	—	—	—	—	—	—	—	—
Imp. Frobisher No. 7-15-3-4	—	—	—	—	—	—	80	80
Imp. Menard No. 15-9-6-7	—	—	—	—	—	—	30	30
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	11	11
Imp. Can. Sup. Stoughton No. 3-27-8-8	—	—	—	—	—	—	431	431
Ribrock Oils No. 1	—	—	—	—	—	—	—	—
Imp. Storthoaks No. 6-1-5-31	—	—	—	—	—	—	—	—
Total Private Wells	—	—	—	—	—	—	894	894
Total Other Areas	—	**1,005**	—	—	**1,782**	**9,047**	**272,167**	**284,001**

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in M.S.C.F.)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
ALAMEDA FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	383	467	327	574	2,729	3,390	5,261	13,131
Total Charles	—	—	—	—	—	383	467	327	574	2,729	3,390	5,261	13,131
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	6	71	12	445	534
Total Mission Canyon	—	—	—	—	—	—	—	—	6	71	12	445	534
Total Alameda Field	—	—	—	—	—	383	467	327	580	2,800	3,402	5,706	13,665
ALIDA FIELD													
Mission Canyon Pool													
Crown Gas	11,042	10,036	12,486	11,486	11,467	14,522	19,524	30,030	31,923	48,430	51,154	44,328	296,428
Private Gas	20,630	20,823	25,543	11,868	14,129	21,223	25,990	37,003	45,598	44,893	32,410	30,433	330,543
Total Mission Canyon	31,672	30,859	38,029	23,354	25,596	35,745	45,514	67,033	77,521	93,323	83,564	74,761	626,971
Total Alida Field	31,672	30,859	38,029	23,354	25,596	35,745	45,514	67,033	77,521	93,323	83,564	74,761	626,971
BATTRUM FIELD													
Roseray Sand Pool													
Crown Gas	194	570	640	687	950	905	1,134	1,249	1,034	992	921	917	10,193
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	194	570	640	687	950	905	1,134	1,249	1,034	992	921	917	10,193
Total Battrum Field	194	570	640	687	950	905	1,134	1,249	1,034	992	921	917	10,193
BONE CREEK FIELD													
Upper Shaunavon Pool													
Crown Gas	—	613	745	—	1,963	8,769	8,360	8,549	7,856	2,479	25,064	24,303	88,701
Private Gas	11	13	—	—	—	—	11	237	110	102	369	626	1,479
Total Upper Shaunavon	11	626	745	—	1,963	8,769	8,371	8,786	7,966	2,581	25,433	24,929	90,180
Lower Shaunavon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Bone Creek Field	11	626	745	—	1,963	8,769	8,371	8,786	7,966	2,581	25,433	24,929	90,180

BROCK FIELD													
Viking Sand Pool													
Crown Gas	138,264	88,142	85,483	90,939	55,642	45,535	46,341	61,953	44,291	107,400	94,499	127,419	985.908
Private Gas	20,688	11,374	1,510	5,172	15,530	15,340	17,665	21,996	22,051	23,089	22,942	23,905	201,262
Total Viking Sand	158,952	99,516	86,993	96,111	71,172	60,875	64,006	83,949	66,342	130,489	117,441	151,324	1,187,170
Total Brock Field	158,952	99,516	86,993	96,111	71,172	60,875	64,006	83,949	66,342	130,489	117,441	151,324	1,187,170
CANTUAR FIELD													
Cantuar Sand Pool													
Crown Gas	66,893	60,442	64,094	76,970	82,318	63,907	64,929	70,926	61,555	64,534	64,239	91,710	832,517
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	66,893	60,442	64,094	76,970	82,318	63,907	64,929	70,926	61,555	64,534	64,239	91,710	832,517
Upper Roseray Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Roseray Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Lower Roseray Sand Pool													
Crown Gas	1,756	1,074	1,828	2,122	2,060	1,949	2,385	2,319	1,685	2,823	1,376	1,789	23,166
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Roseray Sand	1,756	1,074	1,828	2,122	2,060	1,949	2,385	2,319	1,685	2,823	1,376	1,789	23,166
Lower Shaunavon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	20	8	—	28
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	20	8	—	28
East Cantuar Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	12,106	49,395	61,501
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total East Cantuar Sand	—	—	—	—	—	—	—	—	—	—	12,106	49,395	61,501
Total Cantuar Field	68,649	61,516	65,922	79,092	84,378	65,856	67,314	73,245	63,240	67,377	77,729	142,894	917,212
CARNDUFF FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	324	980	638	442	2,384
Private Gas	—	185	266	—	127	571	579	595	3,393	6,761	17,611	24,621	54,709
Total Charles	—	185	266	—	127	571	579	595	3,717	7,741	18,249	25,063	57,093

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	1,024	2,530	2,287	1,721	7,562
Private Gas	—	—	—	—	—	—	1,025	1,215	2,129	2,986	2,854	2,934	13,143
Total Mission Canyon	—	—	—	—	—	—	1,025	1,215	3,153	5,516	5,141	4,655	20,705
Total Carnduff Field	—	185	266	—	127	571	1,604	1,810	6,870	13,257	23,390	29,718	77,798
COLEVILLE-SMILEY FIELD													
Buffalo Coulee Banff Sand Pool													
Crown Gas	80	74	78	18	103	88	73	75	78	75	63	83	888
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Buffalo Coulee Banff Sand	80	74	78	18	103	88	73	75	78	75	63	83	888
Coleville Banff Sand Pool													
Crown Gas	79,479	80,989	84,059	76,653	85,790	108,143	121,382	125,943	130,854	128,293	121,436	108,856	1,251,877
Private Gas	29,819	29,543	32,502	29,832	42,475	52,492	43,707	40,841	44,201	49,367	38,978	42,367	476,124
Total Coleville Banff Sand	109,298	110,532	116,561	106,485	128,265	160,635	165,089	166,784	175,055	177,660	160,414	151,223	1,728,001
Smiley-Dewar Viking Sand Pool													
Crown Gas	19,224	13,569	16,304	15,801	20,722	19,296	23,071	23,128	25,443	28,111	29,451	31,817	265,937
Private Gas	32,138	26,525	27,762	27,507	28,733	28,144	31,485	35,625	31,386	31,437	30,461	30,722	361,925
Total Smiley-Dewar Viking Sand	51,362	40,094	44,066	43,308	49,455	47,440	54,556	58,753	56,829	59,548	59,912	62,539	627,862
Smiley-Dewar Viking Chert Pool													
Crown Gas	7,562	8,996	12,132	12,793	15,497	15,181	16,481	13,997	13,636	14,347	14,476	10,918	156,016
Private Gas	5,070	7,099	7,034	7,730	8,900	8,826	8,121	10,130	9,455	6,844	7,632	6,691	93,532
Total Smiley-Dewar Viking Chert	12,632	16,095	19,166	20,523	24,397	24,007	24,602	24,127	23,091	21,191	22,108	17,609	249,548
Eureka Viking Sand Pool													
Crown Gas	11,841	12,699	22,999	14,421	20,972	16,803	19,882	20,075	20,634	20,368	16,995	18,582	216,271
Private Gas	16,434	18,234	18,775	21,428	25,218	26,585	26,012	24,595	22,650	19,185	19,358	20,847	259,321
Total Eureka Viking Sand	28,275	30,933	41,774	35,849	46,190	43,388	45,894	44,670	43,284	39,553	36,353	39,429	475,592
Eureka Viking Chert Pool													
Crown Gas	15	10	—	—	—	—	—	—	—	—	—	—	25
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Eureka Viking Chert	15	10	—	—	—	—	—	—	—	—	—	—	25

Other Coleville Smiley													
Crown Gas	—	—	—	—	—	—	1,320	—	—	—	—	—	1,320
Private Gas	27	9	—	—	101	95	92	96	81	80	73	68	722
Total Other Coleville Smiley	27	9	—	—	101	95	1,412	96	81	80	73	68	2,042
Coleville-Smiley Viking Pool													
Crown Gas	398,796	368,193	339,481	246,115	187,917	153,461	164,236	193,718	265,483	300,350	390,334	611,250	3,619,334
Private Gas	214,181	193,680	218,593	183,756	98,709	101,148	108,423	107,757	124,564	137,858	129,623	174,312	1,792,604
Total Coleville Smiley Viking	612,977	561,873	558,074	429,871	286,626	254,609	272,659	301,475	390,047	438,208	519,957	785,562	5,411,938
Total Coleville-Smiley Field	814,666	759,620	779,719	636,054	535,137	530,262	564,285	595,980	688,465	736,315	798,880	1,056,513	8,495,896
DOLLARD FIELD													
Upper Shaunavon Pool													
Crown Gas	11,693	10,873	11,525	12,908	11,122	10,733	9,268	11,127	11,762	15,897	12,676	19,241	148,825
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	11,693	10,873	11,525	12,908	11,122	10,733	9,268	11,127	11,762	15,897	12,676	19,241	148,825
Total Dollard Field	11,693	10,873	11,525	12,908	11,122	10,733	9,268	11,127	11,762	15,897	12,676	19,241	148,825
EASTEND FIELD													
Shaunavon Pool													
Crown Gas	—	—	—	—	—	806	930	800	860	734	435	45	4,610
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	—	—	806	930	800	860	734	435	45	4,610
Total Eastend Field	—	—	—	—	—	806	930	800	860	734	435	45	4,610
FORGET FIELD													
Mission Canyon Pool													
Crown Gas	122	69	—	—	162	267	248	270	245	185	66	61	1,695
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Mission Canyon	122	69	—	—	162	267	248	270	245	185	66	61	1,695
Total Forget Field	122	69	—	—	162	267	248	270	245	185	66	61	1,695
FOSTERTON FIELD													
Roseray Sand Pool													
Crown Gas	56,099	56,214	41,052	46,604	57,235	46,791	52,076	62,234	59,894	70,394	65,356	69,081	683,030
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	56,099	56,214	41,052	46,604	57,235	46,791	52,076	62,234	59,894	70,394	65,356	69,081	683,030
Total Fosterton Field	56,099	56,214	41,052	46,604	57,235	46,791	52,076	62,234	59,894	70,394	65,356	69,081	683,030

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
FROBISHER FIELD													
Charles Pool													
Crown Gas	6,848	5,911	3,323	681	8,015	8,826	3,876	10,067	12,870	15,366	11,208	10,550	97,541
Private Gas	6,646	6,605	4,436	58	6,943	8,764	6,658	10,316	10,792	10,945	9,349	6,117	87,629
Total Charles	13,494	12,516	7,759	739	14,958	17,590	10,534	20,383	23,662	26,311	20,557	16,667	185,170
Frobisher Mission Canyon Pool													
Crown Gas	5,658	6,114	4,245	863	5,111	6,573	4,039	7,180	7,249	7,542	6,693	4,645	65,912
Private Gas	9,191	7,240	5,276	899	9,898	9,537	7,010	8,345	8,424	10,252	10,144	7,341	93,557
Total Frobisher Mission Canyon	14,849	13,354	9,521	1,762	15,009	16,110	11,049	15,525	15,673	17,794	16,837	11,986	159,469
Other Frobisher Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	24	322	1,187	739	617	2,889
Total Other Frobisher Mission Canyon	—	—	—	—	—	—	—	24	322	1,187	739	617	2,889
Total Frobisher Field	28,343	25,870	17,280	2,501	29,967	33,700	21,583	35,932	39,657	45,292	38,133	29,270	347,528
GAINSBOROUGH FIELD													
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	613	330	196	243	1,382
Total Mission Canyon	—	—	—	—	—	—	—	—	613	330	196	243	1,382
Total Gainsborough Field	—	—	—	—	—	—	—	—	613	330	196	243	1,382
GLEN EWEN FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	496	1,053	524	2,306	1,779	6,158
Total Charles	—	—	—	—	—	—	—	496	1,053	524	2,306	1,779	6,158
Total Glen Ewen Field	—	—	—	—	—	—	—	496	1,053	524	2,306	1,779	6,158
GULL LAKE FIELD													
Johnston "Basal Cantuar" Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	4,318	5,622	5,185	4,631	3,944	3,218	3,467	3,478	3,235	—	—	—	37,098
Total Johnston "B.C." Sand	4,318	5,622	5,185	4,631	3,944	3,218	3,467	3,478	3,235	—	—	—	37,098

Gull Lake Basal Cantuar Sand Gas and Oil Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	6,045	310	452	—	—	5,990	—	—	—	3,740	4,861	7,088	28,486
Total Gull Lake B.C. Sand	6,045	310	452	—	—	5,990	—	—	—	3,740	4,861	7,088	28,486
Johnston Upper Shaunavon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	52	36	34	48	45	44	102	87	79	91	77	74	769
Total Johnston Upper Shaunavon	52	36	34	48	45	44	102	87	79	91	77	74	769
North Upper Shaunavon Pool													
Crown Gas	135	133	136	100	63	56	88	128	95	70	67	83	1,154
Private Gas	786	665	646	588	546	626	620	623	722	663	586	711	7,782
Total North Upper Shaunavon	921	798	782	688	609	682	708	751	817	733	653	794	8,936
South Shaunavon Pools													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	51	16	—	4	24	30	30	31	27	25	—	—	238
Total South Shaunavon	51	16	—	4	24	30	30	31	27	25	—	—	238
S.E. Midway Upper Shaunavon Pool													
Crown Gas	90	54	84	142	146	244	287	290	285	279	235	197	2,333
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Upper Shaunavon	90	54	84	142	146	244	287	290	285	279	235	197	2,333
S.E. Midway Cantuar Pool													
Crown Gas	702	527	706	782	778	947	991	866	794	922	846	927	9,788
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Cantuar	702	527	706	782	778	947	991	866	794	922	846	927	9,788
North Vanguard Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	5,267	4,834	4,071	3,202	3,132	1,964	605	4,593	3,079	2,593	2,563	2,575	38,478
Total North Vanguard	5,267	4,834	4,071	3,202	3,132	1,964	605	4,593	3,079	2,593	2,563	2,575	38,478
South Vanguard Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	1,249	153	—	—	—	—	—	—	—	—	—	—	1,402
Total South Vanguard	1,249	153	—	—	—	—	—	—	—	—	—	—	1,402
Total Gull Lake Field	18,695	12,350	11,314	9,497	8,678	13,119	6,190	10,096	8,316	8,383	9,235	11,655	127,528

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
HALBRITE FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	180	170	418	45	194	234	266	265	241	336	160	326	2,835
Total Charles	180	170	418	45	194	234	266	265	241	336	160	326	2,835
Total Halbrite Field	180	170	418	45	194	234	266	265	241	336	160	326	2,835
HASTINGS FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	823	598	1,421
Private Gas	—	—	—	—	—	—	420	667	621	1,724	2,239	3,189	8,860
Total Charles	—	—	—	—	—	—	420	667	621	1,724	3,062	3,787	10,281
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	1,863	5,643	4,222	6,961	6,317	9,069	34,075
Private Gas	7,095	7,590	10,459	2,752	8,572	8,658	12,379	13,704	13,735	14,997	16,520	16,593	133,054
Total Mission Canyon	7,095	7,590	10,459	2,752	8,572	8,658	14,242	19,347	17,957	21,958	22,837	25,662	167,129
Total Hastings Field	7,095	7,590	10,459	2,752	8,572	8,658	14,662	20,014	18,578	23,682	25,899	29,449	177,410
HOOSIER FIELD													
Detrital Pool													
Crown Gas	—	—	—	—	188	33	47	47	45	70	45	79	554
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	188	33	47	47	45	70	45	79	554
Total Hoosier Field	—	—	—	—	188	33	47	47	45	70	45	79	554
INSTOW FIELD													
Upper Shaunavon Pool													
Crown Gas	—	—	—	248	1,149	1,782	1,263	1,700	1,953	2,593	2,714	2,575	15,977
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	248	1,149	1,782	1,263	1,700	1,953	2,593	2,714	2,575	15,977
Total Instow Field	—	—	—	248	1,149	1,782	1,263	1,700	1,953	2,593	2,714	2,575	15,977

JAVA FIELD													
Cantuar Sand Pool													
Crown Gas	49	19	—	—	43	71	64	59	54	—	—	—	359
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	49	19	—	—	43	71	64	59	54	—	—	—	359
Total Java Field	49	19	—	—	43	71	64	59	54	—	—	—	359
KINGSFORD FIELD													
Charles Pool													
Crown Gas	—	—	158	—	—	79	204	285	325	1,120	7,563	9,998	19,732
Private Gas	2,712	1,612	2,160	297	2,372	3,224	6,310	12,255	27,073	42,049	45,162	54,967	200,193
Total Charles	2,712	1,612	2,318	297	2,372	3,303	6,514	12,540	27,398	43,169	52,725	64,965	219,925
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	48	48
Private Gas	—	—	—	—	—	—	201	1,135	992	2,043	4,320	7,168	15,859
Total Mission Canyon	—	—	—	—	—	—	201	1,135	992	2,043	4,320	7,216	15,907
Total Kingsford Field	2,712	1,612	2,318	297	2,372	3,303	6,715	13,675	28,390	45,212	57,045	72,181	235,832
LAMPMAN FIELD													
Charles Pool													
Crown Gas	544	547	412	29	912	919	903	701	1,527	1,546	1,089	1,534	10,663
Private Gas	—	—	489	140	50	456	394	390	431	1,468	2,634	6,216	12,668
Total Charles	544	547	901	169	962	1,375	1,297	1,091	1,958	3,014	3,723	7,750	23,331
Mission Canyon Pool													
Crown Gas	696	161	64	19	236	103	—	576	599	715	1,025	903	5,097
Private Gas	135	216	200	57	—	—	—	—	—	—	767	1,117	2,492
Total Mission Canyon	831	377	264	76	236	103	—	576	599	715	1,792	2,020	7,589
Total Lampman Field	1,375	924	1,165	245	1,198	1,478	1,297	1,667	2,557	3,729	5,515	9,770	30,920
LEON LAKE FIELD													
Shaunavon Pool													
Crown Gas	—	—	—	80	372	224	247	223	203	81	74	57	1,561
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	80	372	224	247	223	203	81	74	57	1,561
Total Leon Lake Field	—	—	—	80	372	224	247	223	203	81	74	57	1,561
LLOYDMINSTER FIELD													
Dulwich Sparky Sand Pool													
Crown Gas	3,654	2,740	2,905	1,875	2,581	3,566	3,208	3,436	2,071	3,173	4,835	4,639	38,683
Private Gas	2,493	2,291	2,329	1,835	2,245	2,571	3,145	5,272	4,837	11,134	9,866	11,823	59,841
Total Dulwich Sparky Sand	6,147	5,031	5,234	3,710	4,826	6,137	6,353	8,708	6,908	14,307	14,701	16,462	98,524

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
Dulwich G.P. Sand Pool													
Crown Gas	146	—	—	—	—	—	—	—	—	—	91	87	324
Private Gas	43	39	44	41	42	39	478	468	444	468	444	454	3,004
Total Dulwich G.P. Sand	189	39	44	41	42	39	478	468	444	468	535	541	3,328
Silverdale Sparky Sand Pool													
Crown Gas	4,231	4,808	5,179	4,485	4,980	6,104	6,850	6,819	5,014	6,492	5,519	4,890	65,371
Private Gas	3,470	3,265	4,138	2,974	3,131	3,776	4,481	4,511	3,748	4,523	3,953	4,032	46,002
Total Silverdale Sparky Sand	7,701	8,073	9,317	7,459	8,111	9,880	11,331	11,330	8,762	11,015	9,472	8,922	111,373
Silverdale G.P. Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	50	—	—	—	—	155	155	150	155	—	155	820
Total Silverdale G.P. Sand	—	50	—	—	—	—	155	155	150	155	—	155	820
Till Sparky Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	3,521	3,638	7,159
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Sparky Sand	—	—	—	—	—	—	—	—	—	—	3,521	3,638	7,159
Till G.P. Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till G.P. Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Colony Sand Pool													
Crown Gas	49,878	39,987	40,898	33,995	36,792	22,622	22,606	30,301	28,252	36,349	36,946	32,221	410,847
Private Gas	50,181	38,338	37,839	19,931	25,084	14,427	16,804	16,506	16,200	20,534	26,761	38,564	321,169
Total Colony Sand	100,059	78,325	78,737	53,926	61,876	37,049	39,410	46,807	44,452	56,883	63,707	70,785	732,016
Total Lloydminster Field	114,096	91,518	93,332	65,136	74,855	53,105	57,727	67,468	60,716	82,828	91,936	100,503	953,220
LONE ROCK FIELD													
Epping Sparky Sand Pool													
Crown Gas	3,103	3,068	2,685	1,920	4,485	5,814	6,001	6,104	5,889	5,873	8,331	6,339	59,612
Private Gas	1,302	1,183	1,582	1,230	1,501	956	1,095	1,737	2,173	2,165	2,457	1,399	18,780
Total Epping Sparky Sand	4,405	4,251	4,267	3,150	5,986	6,770	7,096	7,841	8,062	8,038	10,788	7,738	78,392

Epping G.P. Sand Pool													
Crown Gas	1,456	1,440	1,557	1,242	1,698	3,396	3,266	3,321	3,123	3,531	3,820	2,558	30,408
Private Gas	845	742	726	606	564	371	825	585	788	708	703	698	8,161
Total Epping G.P. Sand	2,301	2,182	2,283	1,848	2,262	3,767	4,091	3,906	3,911	4,239	4,523	3,256	38,569
West Epping Sparky Sand Pool													
Crown Gas	100	62	95	60	90	302	319	302	313	295	287	411	2,636
Private Gas	—	—	—	—	—	—	—	—	—	—	—	58	58
Total West Epping Sparky Sand	100	62	95	60	90	302	319	302	313	295	287	469	2,694
Lone Rock Sparky Sand Pool													
Crown Gas	15,329	14,340	16,420	14,862	13,494	13,253	13,726	18,904	17,073	19,973	19,565	16,797	193,736
Private Gas	1,111	1,162	1,330	733	2,065	1,596	1,609	1,622	1,807	1,446	2,934	4,598	22,013
Total Lone Rock Sparky Sand	16,440	15,502	17,750	15,595	15,559	14,849	15,335	20,526	18,880	21,419	22,499	21,395	215,749
Lone Rock G.P. Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lone Rock G.P. Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Lone Rock Lloydminster Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lone Rock Lloydminster Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Colony Sand Pool													
Crown Gas	1,995	1,802	1,553	961	451	250	192	206	446	731	1,123	1,663	11,373
Private Gas	10,075	10,940	12,229	9,559	9,289	8,885	9,939	9,500	8,785	9,708	10,922	7,826	117,657
Total Colony Sand	12,070	12,742	13,782	10,520	9,740	9,135	10,131	9,706	9,231	10,439	12,045	9,489	129,030
Total Lone Rock Field	35,316	34,739	38,177	31,173	33,637	34,823	36,972	42,281	40,397	44,430	50,142	42,347	464,434
McLAREN FIELD													
McLaren Sand Pool													
Crown Gas	262	242	240	806	449	358	454	267	65	52	1,035	103	4,333
Private Gas	65	97	103	43	—	—	—	—	274	286	199	—	1,067
Total McLaren Sand	327	339	343	849	449	358	454	267	339	338	1,234	103	5,400
Waseca Sand Pool													
Crown Gas	987	1,131	1,239	363	1,016	1,880	1,752	1,849	1,633	2,148	836	782	15,616
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Waseca Sand	987	1,131	1,239	363	1,016	1,880	1,752	1,849	1,633	2,148	836	782	15,616
Total McLaren Field	1,314	1,470	1,582	1,212	1,465	2,238	2,206	2,116	1,972	2,486	2,070	885	21,016

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec*	*Total*
MAIDSTONE FIELD													
Waseca Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	54	47	—	—	8	77	64	57	—	—	—	—	307
Total Waseca Sand	54	47	—	—	8	77	64	57	—	—	—	—	307
Total Maidstone Field	54	47	—	—	8	77	64	57	—	—	—	—	307
MANOR FIELD													
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	138	146	204	197	18	—	44	747
Total Mission Canyon	—	—	—	—	—	138	146	204	197	18	—	44	747
Total Manor Field	—	—	—	—	—	138	146	204	197	18	—	44	747
MARENGO FIELD													
Detrital Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	—	—	—	—	—	—	—	—	—
Viking Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Viking	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marengo Field	—	—	—	—	—	—	—	—	—	—	—	—	—
MARSDEN FIELD													
Dina Sparky Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Sparky Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Marsden Sparky Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marsden Sparky Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marsden Field	—	—	—	—	—	—	—	—	—	—	—	—	—

MIDALE FIELD													
Charles Pool													
Crown Gas	4,785	3,862	4,467	1,473	2,603	2,715	2,919	2,113	2,639	9,625	14,580	16,023	67,804
Private Gas	10,333	7,608	10,081	4,409	8,814	9,362	8,358	9,546	10,326	18,692	18,980	20,874	137,383
Total Charles	15,118	11,470	14,548	5,882	11,417	12,077	11,277	11,659	12,965	28,317	33,560	36,897	205,187
Mission Canyon Pool													
Crown Gas	—	—	—	—	333	567	386	246	277	1,109	1,657	1,267	5,842
Private Gas	305	1,096	1,499	179	824	1,059	1,238	1,503	1,457	1,913	2,948	2,666	16,687
Total Mission Canyon	305	1,096	1,499	179	1,157	1,626	1,624	1,749	1,734	3,022	4,605	3,933	22,529
Total Midale Field	15,423	12,566	16,047	6,061	12,574	13,703	12,901	13,408	14,699	31,339	38,165	40,830	227,716
MIDWAY FIELD													
Jurassic Sand Pool													
Crown Gas	—	—	—	—	—	—	—	828	1,634	1,089	127	—	3,678
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic Sand	—	—	—	—	—	—	—	828	1,634	1,089	127	—	3,678
Total Midway Field	—	—	—	—	—	—	—	828	1,634	1,089	127	—	3,678
MOOSE FIELD													
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	195	41	39	104	88	79	173	72	791
Total Mission Canyon	—	—	—	—	195	41	39	104	88	79	173	72	791
Total Moose Field	—	—	—	—	195	41	39	104	88	79	173	72	791
NORTH PREMIER FIELD													
Roseray Sand Pool													
Crown Gas	—	—	—	—	90	332	2,115	1,334	898	1,121	949	928	7,767
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	90	332	2,115	1,334	898	1,121	949	928	7,767
Upper Shaunavon Pool													
Crown Gas	—	—	—	—	—	767	4,091	5,044	2,962	4,878	4,921	3,592	26,255
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	—	—	767	4,091	5,044	2,962	4,878	4,921	3,592	26,255
Total North Premier Field	—	—	—	—	90	1,099	6,206	6,378	3,860	5,999	5,870	4,520	34,022
NOTTINGHAM FIELD													
Ingoldsby Mission Canyon Pool													
Crown Gas	711	920	124	342	382	655	578	675	447	701	1,216	1,291	8,042
Private Gas	4,260	1,809	2,131	18	1,097	2,606	5,533	6,410	8,341	6,992	7,009	8,523	54,729
Total Ingoldsby Mission Canyon	4,971	2,729	2,255	360	1,479	3,261	6,111	7,085	8,788	7,693	8,225	9,814	62,771

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
Nottingham Mission Canyon Pool													
Crown Gas	13,827	19,589	11,373	11,239	17,551	19,080	18,521	25,066	25,071	25,891	21,835	27,267	236,310
Private Gas	9,185	12,475	16,172	14,238	16,573	13,800	14,965	16,367	17,629	23,282	20,468	27,822	202,976
Total Nottingham Mission Canyon	23,012	32,064	27,545	25,477	34,124	32,880	33,486	41,433	42,700	49,173	42,303	55,089	439,286
Rosebank Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	758	648	571	237	323	352	729	314	225	250	230	269	4,906
Total Rosebank Mission Canyon	758	648	571	237	323	352	729	314	225	250	230	269	4,906
North Nottingham Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	2,361	—	655	—	60,790	24,299	88,105
Private Gas	—	—	—	—	—	—	—	—	247	2,654	1,470	1,200	5,571
Total North Nottingham Mission Canyon	—	—	—	—	—	—	2,361	—	902	2,654	62,260	25,499	93,676
South Ingoldsby Mission Canyon Pool													
Crown Gas	—	—	—	—	—	21	—	—	—	150	40	250	461
Private Gas	117	114	117	—	9	65	60	87	78	87	21	—	755
Total South Ingoldsby Mission Canyon	117	114	117	—	9	86	60	87	78	237	61	250	1,216
Total Nottingham Field	28,858	35,555	30,488	26,074	35,935	36,579	42,747	48,919	52,693	60,007	113,079	90,921	601,855
QUEENSDALE FIELD													
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	369	689	1,058
Total Mission Canyon	—	—	—	—	—	—	—	—	—	—	369	689	1,058
Total Queensdale Field	—	—	—	—	—	—	—	—	—	—	369	689	1,058
RAPDAN FIELD													
Upper Shaunavon Pool													
Crown Gas	702	377	32	420	984	420	573	34	991	1,218	1,183	1,305	8,239
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	702	377	32	420	984	420	573	34	991	1,218	1,183	1,305	8,239
Total Rapdan Field	702	377	32	420	984	420	573	34	991	1,218	1,183	1,305	8,239

RATCLIFFE FIELD													
Mission Canyon Pool													
Crown Gas	50	—	—	—	—	294	200	—	508	238	78	123	1,491
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Mission Canyon	50	—	—	—	—	294	200	—	508	238	78	123	1,491
Total Ratcliffe Field	50	—	—	—	—	294	200	—	508	238	78	123	1,491
SOUTH ILLERBRUN FIELD													
Lower Shaunavon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—
Total South Illerbrun Field	—	—	—	—	—	—	—	—	—	—	—	—	—
STEELMAN FIELD													
Charles Pool													
Crown Gas	3,276	4,246	3,933	332	6,904	11,004	11,593	31,887	45,131	81,009	77,760	91,732	368,807
Private Gas	17,855	22,783	25,153	9,110	51,395	66,732	72,021	104,206	137,891	175,858	179,258	173,795	1,036,057
Total Charles	21,131	27,029	29,086	9,442	58,299	77,736	83,614	136,093	183,022	256,867	257,018	265,527	1,404,864
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	680	5,507	2,629	3,386	12,202
Private Gas	—	—	—	—	—	—	45	329	3,346	4,773	3,476	2,650	14,619
Total Mission Canyon	—	—	—	—	—	—	45	329	4,026	10,280	6,105	6,036	26,821
Total Steelman Field	21,131	27,029	29,086	9,442	58,299	77,736	83,659	136,422	187,048	267,147	263,123	271,563	1,431,685
SUCCESS FIELD													
Success Roseray Sand Pool													
Crown Gas	34,052	44,161	45,703	48,078	32,028	28,740	31,914	32,222	35,824	35,945	29,393	29,229	427,289
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand	34,052	44,161	45,703	48,078	32,028	28,740	31,914	32,222	35,824	35,945	29,393	29,229	427,289
Success Roseray Sand Alpha Pool													
Crown Gas	8,716	11,421	11,252	14,495	11,663	6,699	12,438	8,150	3,119	4,739	9,607	10,297	112,596
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand Alpha	8,716	11,421	11,252	14,495	11,663	6,699	12,438	8,150	3,119	4,739	9,607	10,297	112,596
South Success Roseray Sand Pool													
Crown Gas	27,878	36,273	37,314	38,341	22,595	31,723	33,522	39,449	35,913	40,238	41,184	43,721	428,151
Private Gas	20,649	24,549	30,859	26,829	23,939	22,415	20,235	15,288	13,636	9,498	11,982	13,366	233,245
Total South Success Roseray Sand	48,527	60,822	68,173	65,170	46,534	54,138	53,757	54,737	49,549	49,736	53,166	57,087	661,396

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
North Success Cantuar Pool													
Crown Gas	13,406	13,042	16,893	20,223	17,600	20,131	18,185	19,187	67,620	40,363	62,600	69,292	378,542
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total North Success Cantuar	13,406	13,042	16,893	20,223	17,600	20,131	18,185	19,187	67,620	40,363	62,600	69,292	378,542
Total Success Field	104,701	129,446	142,021	147,966	107,825	109,708	116,294	114,296	156,112	130,783	154,766	165,905	1,579,823
TORQUAY FIELD													
Charles Pool													
Crown Gas	—	—	—	—	—	—	—	—	773	672	1,005	1,150	3,600
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Charles	—	—	—	—	—	—	—	—	773	672	1,005	1,150	3,600
Total Torquay Field	—	—	—	—	—	—	—	—	773	672	1,005	1,150	3,600
UNITY FIELD													
Unity Sand Pool													
Crown Gas	84,504	78,617	78,027	70,980	64,837	57,655	51,025	53,805	51,210	55,477	63,157	69,559	778,853
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Unity Sand	84,504	78,617	78,027	70,980	64,837	57,655	51,025	53,805	51,210	55,477	63,157	69,559	778,853
Viking Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Viking Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Unity Field	84,504	78,617	78,027	70,980	64,837	57,655	51,025	53,805	51,210	55,477	63,157	69,559	778,853
VERLO FIELD													
Roseray Sand Pool													
Crown Gas	—	—	—	—	240	180	968	7,287	8,844	7,242	—	—	24,761
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	240	180	968	7,287	8,844	7,242	—	—	24,761
Total Verlo Field	—	—	—	—	240	180	968	7,287	8,844	7,242	—	—	24,761
WAPELLA FIELD													
Upper Blairmore Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Blairmore Sand	—	—	—	—	—	—	—	—	—	—	—	—	—

Wapella Sand Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Wapella Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Jurassic Pools													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Wapella Field	—	—	—	—	—	—	—	—	—	—	—	—	—
WASECA FIELD													
Waseca Sand Pools													
Crown Gas	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Gas	—	—	—	—	711	439	631	961	429	427	430	499	4,527
Total Waseca Sand	—	—	—	—	711	439	631	961	429	427	430	499	4,527
Total Waseca Field	—	—	—	—	711	439	631	961	429	427	430	499	4,527
WEYBURN FIELD													
Charles Pool													
Crown Gas	1,155	1,184	1,382	249	1,138	2,378	1,943	3,701	2,093	6,016	7,446	6,349	35,034
Private Gas	279	244	254	30	155	408	450	471	463	933	3,732	8,061	15,480
Total Charles	1,434	1,428	1,636	279	1,293	2,786	2,393	4,172	2,556	6,949	11,178	14,410	50,514
Mission Canyon Pool													
Crown Gas	—	—	—	—	—	—	—	—	—	—	236	534	770
Private Gas	—	—	—	—	—	—	—	—	—	—	—	29	29
Total Mission Canyon	—	—	—	—	—	—	—	—	—	—	236	563	799
Total Weyburn Field	1,434	1,428	1,636	279	1,293	2,786	2,393	4,172	2,556	6,949	11,414	14,973	51,313
WHITESIDE FIELD													
Viking Sand Pool													
Crown Gas	299	237	199	88	89	162	216	272	747	757	867	899	4,832
Private Gas	—	—	—	—	—	—	—	—	—	15	41	171	227
Total Viking Sand	299	237	199	88	89	162	216	272	747	772	908	1,070	5,059
Total Whiteside Field	299	237	199	88	89	162	216	272	747	772	908	1,070	5,059
OTHER AREAS													
Crown Wells													
M.O.W.S. East Bellegarde No. 10-10	—	—	—	—	—	—	—	290	433	283	56	—	1,062
T.W. Ajax White Bear No. 4	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Warmley Crown No. 10-18	—	—	—	—	—	628	664	636	574	817	542	556	4,417
M.O. South Grassdale No. 32-10	—	—	—	—	—	—	—	—	—	—	—	—	—

1956 MONTHLY NATURAL GAS PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
M.O. North Roncott No. 34-9	—	—	—	—	83	100	62	69	93	58	84	91	640
M.O. North Roncott No. 35-11	—	—	—	—	—	7	200	151	124	175	122	163	942
M.O.W.S. Webb No. 15-8	—	—	—	—	—	—	23,477	—	—	—	—	—	23,477
S.W.S. East Gull Lake No. 28-11	—	—	—	—	—	—	—	—	—	—	—	—	—
S.W.S. S.E. Midway No. 20-5	—	—	—	—	—	—	—	—	—	—	—	—	—
M.O.W.S. N.E. Midway No. 20-16	—	—	—	—	—	16	34	40	33	24	20	15	182
T.W. Frontier Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
T.W. Frenchman Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	—	—	2,563	1,250	—	—	3,813
S.W.S. West Verlo No. 21-14	—	—	—	—	—	—	—	—	—	—	—	—	—
Royalite Druid No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Delhi H.P.R. Bridge Creek No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Eatonia "B" No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Phillips Husky Cathy No. 1	—	—	—	—	—	—	—	—	—	—	400	650	1,050
Husky Phillips Dewar No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
C.O.P. Hilldale No. 7-19	—	—	—	—	3,718	—	—	—	—	—	—	—	3,718
Phillips Husky Loverna No. 1	—	—	—	—	17	16	10	—	—	—	—	—	43
Bata Superior No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. St. Florence "A" No. 8-19	—	—	—	—	—	56	273	264	111	255	230	128	1,317
H.P. St. Florence "A" No. 10-19	74	257	270	122	171	135	151	96	264	179	190	322	2,231
M.O.W.S. Silverton No. 29-12	—	—	—	—	—	—	—	—	—	—	—	147	147
C.S. New Superior Cook Lake et al No. 11-32	—	—	—	—	—	—	—	—	—	—	—	—	—
Verbata No. 2	67	67	67	67	67	67	67	67	67	67	67	67	804
Bata No. 15	67	67	67	67	67	67	67	67	67	67	67	67	804
Bata No. 26	67	67	67	67	67	67	67	67	67	67	67	67	804
Canso Natural Gas Hoosier No. 13-4	—	—	—	—	—	—	—	—	—	3,662	7,977	11,569	23,208
Canso Natural Gas Hoosier No. 1-10	—	—	—	—	—	—	—	—	—	22,292	65,204	56,796	144,292
Canso Natural Gas Pan Western Hoosier No. 10-12	—	—	—	—	—	—	—	—	—	10,571	20,799	26,952	58,322
Total Crown Wells	275	458	471	323	4,190	1,159	25,072	1,747	4,396	39,767	95,825	97,590	271,273
Private Wells													
Ribrock Oils No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Sohio North Wapella No. 13-13	—	—	—	—	—	—	—	—	—	—	—	—	—
Imp. Storthoaks No. 6-1-5-31	—	—	—	—	—	—	—	—	—	—	—	—	—
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	—	—	—	7	4	—	11
Husky M.M.C.S. Redvers No. 1	—	—	—	—	—	—	—	—	—	—	48	162	210
Imp. Frobisher No. 7-15-3-4	—	—	—	—	—	—	—	—	53	27	—	—	80

McCarty & Coleman South Manor No. 8-23	—	—	—	—	—	—	—	—	—	—	40	92	132
Imp. Menard No. 15-9-6-7	—	—	—	—	—	—	—	—	—	—	—	30	30
Imp. Can. Sup. Stoughton No. 3-27-8-8	—	—	—	—	—	—	—	—	—	—	—	431	431
Total Private Wells	—	—	—	—	—	—	—	—	53	34	92	715	894
Total Other Areas	275	458	471	323	4,190	1,159	25,072	1,747	4,449	39,801	95,917	98,305	272,167
Total Province	**1,608,664**	**1,482,070**	**1,498,943**	**1,269,629**	**1,237,802**	**1,216,907**	**1,307,590**	**1,491,743**	**1,676,362**	**2,003,577**	**2,244,527**	**2,637,837**	**19,675,651**

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION, ANNUAL COMPARISON, 1945-1956

(Quantities in Barrels)

Year	*Crown*	*Private*	*Total*	*Accum. Total*
1945	3,003	—	3,003	3,003
1946	14,033	312	14,345	17,348
1947	43,751	14,398	58,149	75,497
1948	67,543	60,385	127,928	203,425
1949	63,586	79,556	143,142	346,567
1950	139,663	113,507	253,170	599,737
1951	154,461	121,389	275,850	875,587
1952	200,813	200,069	400,882	1,276,469
1953	242,030	185,809	427,839	1,704,308
1954	424,170	287,430	711,600	2,415,908
1955	963,271	611,022	1,574,293	3,990,201
1956	2,991,476	1,254,783	4,246,256	5,820,549

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956

(Quantities in Barrels)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*
ALAMEDA FIELD				
Charles Pool	—	2,532	2,532	2,532
Mission Canyon Pool	—	1,622	1,622	1,622
ALIDA FIELD				
Mission Canyon Pool	73,703	55,311	129,014	154,036
BATTRUM FIELD				
Roseray Sand Pool	430,961	—	430,961	431,723
BONE CREEK FIELD				
Upper Shaunavon Pool	163	104	267	338
Lower Shaunavon Pool	—	—	—	—
CANTUAR FIELD				
Cantuar Sand Pool	247,192	—	247,192	337,188
Lower Roseray Sand Pool	515,506	—	515,506	608,622
Lower Shaunavon Pool	1,402	—	1,402	1,402
CARNDUFF FIELD				
Charles Pool	47	5,031	5,078	5,078
Mission Canyon Pool	838	610	1,448	1,448
COLEVILLE-SMILEY FIELD				
Buffalo Coulee Banff Sand Pool	222	458	680	4,773
Coleville Banff Sand Pool	72,354	57,505	129,859	224,473
Smiley-Dewar Viking Sand Pool	8,568	33,458	42,026	125,541
Smiley-Dewar Viking Chert Pool	5,597	51,022	56,619	133,780
Eureka Viking Sand Pool	3,912	3,084	6,996	11,328
Eureka Viking Chert Pool	30	—	30	58
Other Coleville Areas	—	6	6	463
DOLLARD FIELD				
Upper Shaunavon Pool	22,258	—	22,258	28,672
EASTEND FIELD				
Shaunavon Pool	25,914	—	25,914	26,319
FORGET FIELD				
Mission Canyon Pool	8,069	—	8,069	19,235
FOSTERTON FIELD				
Roseray Sand Pool	378,223	—	378,223	516,228
FROBISHER FIELD				
Charles Pool	6,636	9,000	15,636	20,160
Frobisher Mission Canyon Pool	4,445	4,413	8,858	10,098
Other Frobisher Mission Canyon Pool	—	1,338	1,338	1,338
GAINSBOROUGH FIELD				
Mission Canyon Pool	—	63	63	63
GLEN EWEN FIELD				
Charles Pool	6,521	2,938	9,459	9,459
GULL LAKE FIELD				
Gull Lake "B.C" Sand Gas & Oil Pool	—	89	89	89
Johnston "Basal Cantuar" Sand Pool	—	137	137	1,370
Johnston Upper Shaunavon Pool	—	147	147	738
North Upper Shaunavon Pool	33,061	74,663	107,724	235,479
South Shaunavon Pool	—	1,051	1,051	8,992
S.E. Midway Upper Shaunavon Pool	4,813	—	4,813	4,888
S.E. Midway Cantuar Pool	—	—	—	—
North Vanguard Pool	—	6,990	6,990	10,659
HALBRITE FIELD				
Charles Pool	1,160	1,266	2,426	4,793
HASTINGS FIELD				
Charles Pool	3	101	104	104
Mission Canyon Pool	1,179	82,660	83,839	90,706
HOOSIER FIELD				
Detrital	75	—	75	296
INSTOW FIELD				
Upper Shaunavon	223	—	223	249
JAVA FIELD				
Cantuar Sand Pool	119	—	119	3,383
KINGSFORD FIELD				
Charles Pool	3,616	18,578	22,194	22,194
Mission Canyon Pool	—	2,845	2,845	2,845
LAMPMAN FIELD				
Charles Pool	3,822	730	4,552	6,044
Mission Canyon Pool	7,812	3,416	11,228	12,722
LEON LAKE FIELD				
Shaunavon Pool	54	—	54	796

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE, 1956—(Continued)

(Quantities in Barrels)

Field and Pool	*Crown*	*Private*	*Total*	*Accum. Total*
LLOYDMINSTER FIELD				
Dulwich Sparky Sand Pool	75,843	107,157	183,000	571,967
Dulwich G.P. Sand Pool	1,284	2,840	4,124	39,132
Silverdale Sparky Sand Pool	142,058	138,453	280,511	1,637,052
Silverdale G.P. Sand Pool	—	1,387	1,387	8,112
Till Sparky Sand Pool	26,269	—	26,269	89,374
LONE ROCK FIELD				
Epping Sparky Sand Pool	23,592	5,273	28,865	59,384
Epping G.P. Sand Pool	16,355	5,332	21,687	52,205
West Epping Sparky Sand Pool	1,146	140	1,286	5,004
Lone Rock Sparky Sand Pool	101,961	14,958	116,919	710,800
Lone Rock Lloydminster Sand Pool	—	755	755	2,645
McLAREN FIELD				
McLaren Sand Pool	8,200	3,026	11,226	33,789
Waseca Sand Pool	7,861	2,229	10,090	25,293
MAIDSTONE FIELD				
Waseca Sand Pool	170	1,777	1,947	9,979
MANOR FIELD				
Mission Canyon Pool	—	102	102	102
MARENGO FIELD				
Detrital Pool	—	—	—	—
MARSDEN FIELD				
Dina Sparky Sand Pool	8,202	—	8,202	42,588
Marsden Sparky Sand Pool	2,898	1,633	4,531	30,026
MIDALE FIELD				
Charles Pool	52,061	100,223	152,284	234,674
Mission Canyon Pool	12,734	38,559	51,293	55,042
MIDWAY FIELD				
Jurassic Pool	221	—	221	224
MOOSE FIELD				
Mission Canyon	—	17,010	17,010	42,095
NORTH PREMIER FIELD				
Roseray Sand Pool	14,969	—	14,969	14,969
Upper Shaunavon Pool	1,149	—	1,149	1,162
NOTTINGHAM FIELD				
Ingoldsby Mission Canyon Pool	10.337	44,923	55,260	60,066
Nottingham Mission Canyon Pool	44,098	42,180	86,278	91,479
Rosebank Mission Canyon Pool	—	22,849	22,849	37,310
North Nottingham Mission Canyon Pool	5,208	1,842	7,050	7,050
South Ingoldsby Mission Canyon Pool	448	6,007	6,455	6,463
QUEENSDALE FIELD				
Mission Canyon Pool	—	—	—	—
RAPDAN FIELD				
Upper Shaunavon Pool	70	—	70	70
RATCLIFFE FIELD				
Mission Canyon Pool	3,122	—	3,122	19,186
SOUTH ILLERBRUN FIELD				
Lower Shaunavon Pool	—	—	—	671
STEELMAN FIELD				
Charles Pool	7,573	36,417	43,990	47,134
Mission Canyon Pool	635	1,139	1,774	1,774
SUCCESS FIELD				
Success Roseray Sand Pool	302,567	—	302,567	395,176
South Success Roseray Sand Pool	21,803	24,754	46,557	52,229
Success Roseray Sand Alpha Pool	5,792	—	5,792	7,761
TORQUAY FIELD				
Charles Pool	2,943	—	2,943	2,943
VERLO FIELD				
Roseray Sand Pool	2,276	—	2,276	2,276
WAPELLA FIELD				
Upper Blairmore Sand Pool	—	704	704	4,026
Wapella Sand Pool	66,131	80,411	146,542	253,992
Jurassic Pool	54,657	90,419	145,070	245,562
WASECA FIELD				
Waseca Sand Pool	412	9,171	9,583	38,797
WEYBURN FIELD				
Charles Pool	90,256	26,203	116,459	165,575
Mission Canyon Pool	111	616	727	727
WHITESIDE FIELD				
Viking Sand Pool	68	1	69	69

SASKATCHEWAN BASIC SEDIMENT AND WATER PRODUCTION, BY OTHER AREAS, CROWN AND PRIVATE, 1948-1956
(Quantities in Barrels)

	1948-49	*1950-51*	*1952*	*1953*	*1954*	*1955*	*1956*	*Total*
CROWN WELLS								
M.O.W.S. East Bellegarde No. 10-10	—	—	—	—	—	—	4,250	4,250
T.W. Ajax White Bear No. 4	—	—	—	—	228	2,588	—	2,816
T.W. Warmley Cr. No. 10-18	—	—	—	—	—	8	505	513
M.O. South Grassdale No. 32-10	—	—	—	—	—	—	783	783
M.O. North Roncott No. 34-9	—	—	—	—	—	—	14	14
M.O. North Roncott No. 35-11	—	—	—	—	—	—	22	22
M.O.W.S. Webb No. 15-8	—	—	—	—	—	—	3	3
S.W.S. East Gull Lake No. 28-11	—	—	—	—	6	—	—	6
S.W.S. S.E. Midway No. 20-5	—	—	—	—	—	—	—	—
M.O.W.S. N.E. Midway No. 20-16	—	—	—	—	—	—	252	252
T.W. Frontier Cr. No. 1	—	—	—	—	—	—	—	—
T.W. Frenchman Cr. No. 1	—	—	—	—	—	179	—	179
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	34	34
S.W.S. West Verlo No. 21-14	—	—	—	—	—	112	—	112
Royalite Druid No. 1	—	—	—	95	—	—	—	95
Delhi H.P.R. Bridge Creek No. 1	—	—	—	—	—	189	—	189
Eatonia "B" No. 1	—	—	24	—	—	182	—	206
Phillips Husky Cathy No. 1	—	—	—	—	—	—	53	53
Husky Phillips Dewar No. 1	—	—	—	10	68	—	—	78
C.O.P. Hilldale No. 7-19	—	—	—	—	—	—	—	—
Phillips Husky Loverna No. 1	—	—	—	—	—	—	4	4
Bata Superior No. 1	615	—	—	—	—	—	—	615
H.P. St. Florence "A" No. 8-19	—	—	—	—	—	9	3	12
H.P. St. Florence "A" No. 10-18	—	—	—	—	88	19	12	119
M.O.W.S. Silverton No. 29-12	—	—	—	—	—	—	1,560	1,560
Total Crown Wells	615	—	24	105	390	3,286	7,495	11,915
PRIVATE WELLS								
Ribrock Oils No. 1	—	—	—	—	14	347	469	830
Sohio North Wapella No. 13-13	—	—	—	—	1,085	1,800	3,278	6,163
Imp. Storthoaks No. 6-1-5-31	—	—	—	—	—	—	—	—
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	274	274
Husky M.M.C.S. Stoughton No. 3-27-8-8	—	—	—	—	—	—	82	82
Husky M.M.C.S. Redvers No. 1	—	—	—	—	—	—	297	297
Imp. Frobisher No. 7-15-3-4	—	—	—	—	—	—	669	669
McCarty & Coleman South Manor No. 8-23	—	—	—	—	—	—	48	48
Imp. Menard No. 15-9-6-7	—	—	—	—	—	—	8	8
Total Private Wells	—	—	—	—	1,099	2,147	5,125	8,371
Total Other Areas	**615**	—	**24**	**105**	**1,489**	**5,433**	**12,620**	**20,286**

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
ALAMEDA FIELD													
Charles Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	121	440	305	413	211	654	388	2,532
Total Charles	—	—	—	—	—	121	440	305	413	211	654	388	2,532
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	833	785	4	1,622
Total Mission Canyon	—	—	—	—	—	—	—	—	—	833	785	4	1,622
Total Alameda Field	—	—	—	—	—	121	440	305	413	1,044	1,439	392	4,154
ALIDA FIELD													
Mission Canyon Pool													
Crown Water	4,314	6,174	1,968	1,981	6,422	5,370	6,116	5,724	7,893	9,196	9,730	8,815	73,703
Private Water	3,365	2,562	4,348	2,227	3,349	3,832	3,924	4,610	5,763	6,816	7,275	7,240	55,311
Total Mission Canyon	7,679	8,736	6,316	4,208	9,771	9,202	10,040	10,334	13,656	16,012	17,005	16,055	129,014
Total Alida Field	7,679	8,736	6,316	4,208	9,771	9,202	10,040	10,334	13,656	16,012	17,005	16,055	129,014
BATTRUM FIELD													
Roseray Sand Pool													
Crown Water	3,734	21,622	23,807	27,248	35,490	36,353	47,479	49,070	49,094	44,796	43,931	48,337	430,961
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	3,734	21,622	23,807	27,248	35,490	36,353	47,479	49,070	49,094	44,796	43,931	48,337	430,961
Total Battrum Field	3,734	21,622	23,807	27,248	35,490	36,353	47,479	49,070	49,094	44,796	43,931	48,337	430,961
BONE CREEK FIELD													
Upper Shaunavon Pool													
Crown Water	—	3	7	—	5	12	7	12	11	2	37	67	163
Private Water	1	—	—	—	—	—	—	2	4	18	62	17	104
Total Upper Shaunavon	1	3	7	—	5	12	7	14	15	20	99	84	267
Lower Shaunavon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Bone Creek Field	1	3	7	—	5	12	7	14	15	20	99	84	267

CANTUAR FIELD													
Cantuar Sand Pool													
Crown Water	15,368	12,472	18,095	16,221	15,894	16,050	19,009	27,917	26,237	26,725	25,405	27,799	247,192
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	15,368	12,472	18,095	16,221	15,894	16,050	19,009	27,917	26,237	26,725	25,405	27,799	247,192
Lower Roseray Sand Pool													
Crown Water	25,706	21,968	24,241	55,953	43,229	53,991	55,382	63,253	51,119	39,367	34,638	46,659	515,506
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Roseray Sand	25,706	21,968	24,241	55,953	43,229	53,991	55,382	63,253	51,119	39,367	34,638	46,659	515,506
Upper Roseray Sand Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Roseray Sand	—	—	—	—	—	—	—	—	—	—	—	—	—
Lower Shaunavon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	685	717	—	1,402
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	685	717	—	1,402
Total Cantuar Field	41,074	34,440	42,336	72,174	59,123	70,041	74,391	91,170	77,356	66,777	60,760	74,458	764,100
CARNDUFF FIELD													
Charles Pool													
Crown Water	—	—	—	—	—	—	—	—	4	3	20	20	47
Private Water	—	9	56	—	10	8	7	413	1,193	1,243	1,167	925	5,031
Total Charles	—	9	56	—	10	8	7	413	1,197	1,246	1,187	945	5,078
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	200	251	387	838
Private Water	—	—	—	—	—	—	42	2	5	—	270	291	610
Total Mission Canyon	—	—	—	—	—	—	42	2	5	200	521	678	1,448
Total Carnduff Field	—	9	56	—	10	8	49	415	1,202	1,446	1,708	1,623	6,526
COLEVILLE SMILEY FIELD													
Buffalo Coulee Banff Sand Pool													
Crown Water	13	20	36	2	24	35	13	12	20	18	9	20	222
Private Water	20	10	56	—	70	96	129	58	19	—	—	—	458
Total Buffalo Coulee Banff Sand	33	30	92	2	94	131	142	70	39	18	9	20	680
Coleville Banff Sand Pool													
Crown Water	5,216	4,630	3,980	4,321	5,301	5,295	5,751	5,464	4,927	7,674	10,984	8,811	72,354
Private Water	4,086	3,315	2,596	2,758	3,047	2,514	2,704	2,871	4,864	7,709	9,868	11,173	57,505
Total Coleville Banff Sand	9,302	7,945	6,576	7,079	8,348	7,809	8,455	8,335	9,791	15,383	20,852	19,984	129,859

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)
(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
Smiley-Dewar Viking Sand Pool													
Crown Water	432	396	480	337	526	397	355	562	714	1,490	1,442	1,437	8,568
Private Water	4,756	4,163	4,037	3,308	3,322	2,053	1,766	2,070	2,280	1,955	1,539	2,209	33,458
Total Smiley-Dewar Viking Sand	5,188	4,559	4,517	3,645	3,848	2,450	2,121	2,632	2,994	3,445	2,981	3,646	42,026
Smiley-Dewar Viking Chert Pool													
Crown Water	229	317	230	185	521	515	844	898	658	376	314	510	5,597
Private Water	3,619	1,881	1,405	1,354	4,363	5,686	6,184	5,510	5,136	6,608	5,547	3,729	51,022
Total Smiley-Dewar Viking Chert	3,848	2,198	1,635	1,539	4,884	6,201	7,028	6,408	5,794	6,984	5,861	4,239	56,619
Eureka Viking Sand Pool													
Crown Water	103	131	143	332	701	457	493	369	321	412	239	211	3,912
Private Water	312	422	254	352	396	252	210	267	206	120	247	46	3,084
Total Eureka Viking Sand	415	553	397	684	1,097	709	703	636	527	532	486	257	6,996
Eureka Viking Chert Pool													
Crown Water	30	—	—	—	—	—	—	—	—	—	—	—	30
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Eureka Viking Chert	30	—	—	—	—	—	—	—	—	—	—	—	30
Other Coleville Smiley													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	2	1	1	1	1	—	—	—	6
Total Other Coleville-Smiley	—	—	—	—	2	1	1	1	1	—	—	—	6
Total Coleville-Smiley Field	18,816	15,285	13,217	12,949	18,273	17,301	18,450	18,082	19,146	26,362	30,189	28,146	236,216
DOLLARD FIELD													
Upper Shaunavon Pool													
Crown Water	92	86	95	943	3,003	2,587	1,275	1,902	2,774	3,274	2,953	3,274	22,258
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	92	86	95	943	3,003	2,587	1,275	1,902	2,774	3,274	2,953	3,274	22,258
Total Dollard Field	92	86	95	943	3,003	2,587	1,275	1,902	2,774	3,274	2,953	3,274	22,258
EASTEND FIELD													
Shaunavon Pool													
Crown Water	—	—	—	—	—	1,313	2,170	2,340	2,480	12,759	4,739	113	25,914
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	—	—	1,313	2,170	2,340	2,480	12,759	4,739	113	25,914
Total Eastend Field	—	—	—	—	—	1,313	2,170	2,340	2,480	12,759	4,739	113	25,914

FORGET FIELD													
Mission Canyon Pool													
Crown Water	416	244	—	—	523	862	972	1,196	955	778	1,092	1,031	8,069
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Mission Canyon	416	244	—	—	523	862	972	1,196	955	778	1,092	1,031	8,069
Total Forget Field	416	244	—	—	523	862	972	1,196	955	778	1,092	1,031	8,069
FOSTERTON FIELD													
Roseray Sand Pool													
Crown Water	16,992	13,806	17,475	20,461	29,375	31,466	35,073	44,128	40,662	48,359	43,801	36,625	378,223
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	16,992	13,806	17,475	20,461	29,375	31,466	35,073	44,128	40,662	48,359	43,801	36,625	378,223
Total Fosterton Field	16,992	13,806	17,475	20,461	29,375	31,466	35,073	44,128	40,662	48,359	43,801	36,625	378,223
FROBISHER FIELD													
Charles Pool													
Crown Water	526	483	308	209	361	362	303	494	822	1,107	856	805	6,636
Private Water	321	502	159	11	368	1,381	1,207	1,266	1,252	990	1,123	420	9,000
Total Charles	847	985	467	220	729	1,743	1,510	1,760	2,074	2,097	1,979	1,225	15,636
Frobisher Mission Canyon Pool													
Crown Water	45	60	31	5	27	164	112	525	774	746	833	1,123	4,445
Private Water	49	38	57	3	1,674	68	112	42	1,628	425	83	234	4,413
Total Frobisher Mission Canyon	94	98	88	8	1,701	232	224	567	2,402	1,171	916	1,357	8,858
Other Frobisher Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	30	518	398	392	1,338
Total Other Frobisher Mission Canyon	—	—	—	—	—	—	—	—	30	518	398	392	1,338
Total Frobisher Field	941	1,083	555	228	2,430	1,975	1,734	2,327	4,506	3,786	3,293	2,974	25,832
GAINSBOROUGH FIELD													
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	1	7	—	28	27	63
Total Mission Canyon	—	—	—	—	—	—	—	1	7	—	28	27	63
Total Gainsborough Field	—	—	—	—	—	—	—	1	7	—	28	27	63

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
GLEN EWEN FIELD													
Charles Pool													
Crown Water	128	927	896	242	165	692	599	1,115	463	—	1,294	—	6,521
Private Water	—	—	—	—	—	—	—	316	811	569	591	651	2,938
Total Charles	128	927	896	242	165	692	599	1,431	1,274	569	1,885	651	9,459
Total Glen Ewen Field	128	927	896	242	165	692	599	1,431	1,274	569	1,885	651	9,459
GULL LAKE FIELD													
Johnston "B.C." Sand Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	26	14	15	—	4	16	—	36	26	—	—	—	137
Total Johnston "B.C." Sand	26	14	15	—	4	16	—	36	26	—	—	—	137
Gull Lake B.C. Sand Gas and Oil Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	36	26	27	89
Total Gull Lake B.C. Sand Gas and Oil	—	—	—	—	—	—	—	—	—	36	26	27	89
Johnston Upper Shaunavon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	15	6	5	10	13	15	42	23	5	9	2	2	147
Total Johnston Upper Shaunavon	15	6	5	10	13	15	42	23	5	9	2	2	147
North Upper Shaunavon Pool													
Crown Water	1,788	2,141	2,652	2,443	2,234	2,335	3,307	3,022	4,113	3,333	2,929	2,764	33,061
Private Water	6,872	6,367	6,511	6,516	6,249	6,679	5,715	6,022	6,823	6,044	5,416	5,449	74,663
Total North Upper Shaunavon	8,660	8,508	9,163	8,959	8,483	9,014	9,022	9,044	10,936	9,377	8,345	8,213	107,724
South Shaunavon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	196	64	—	11	198	75	130	138	139	100	—	—	1,051
Total South Shaunavon	196	64	—	11	198	75	130	138	139	100	—	—	1,051
S.E. Midway Upper Shaunavon Pool													
Crown Water	16	22	38	93	90	190	356	561	729	956	817	945	4,813
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Upper Shaunavon	16	22	38	93	90	190	356	561	729	956	817	945	4,813

S.E. Midway Cantuar Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total S.E. Midway Cantuar	—	—	—	—	—	—	—	—	—	—	—	—	—
North Vanguard Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	509	337	392	407	395	244	292	815	608	1,214	990	787	6,990
Total North Vanguard	509	337	392	407	395	244	292	815	608	1,214	990	787	6,990
Total Gull Lake Field	9,422	8,951	9,613	9,480	9,183	9,554	9,842	10,617	12,443	11,692	10,180	9,974	120,951
HALBRITE FIELD													
Charles Pool													
Crown Water	—	—	—	—	—	727	433	—	—	—	—	—	1,160
Private Water	116	101	132	22	17	156	139	126	110	168	70	109	1,266
Total Charles	116	101	132	22	17	883	572	126	110	168	70	109	2,426
Total Halbrite Field	116	101	132	22	17	883	572	126	110	168	70	109	2,426
HASTINGS FIELD													
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	9	17	22	146	399	586	1,179
Private Water	3,955	8,919	8,441	764	3,505	6,675	7,605	6,632	6,062	8,572	11,852	9,678	82,660
Total Mission Canyon	3,955	8,919	8,441	764	3,505	6,675	7,614	6,649	6,084	8,718	12,251	10,264	83,839
Charles Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	1	2	3
Private Water	—	—	—	—	—	—	1	5	7	43	26	19	101
Total Charles	—	—	—	—	—	—	1	5	7	43	27	21	104
Total Hastings Field	3,955	8,919	8,441	764	3,505	6,675	7,615	6,654	6,091	8,761	12,278	10,285	83,943
HOOSIER FIELD													
Detrital Pool													
Crown Water	—	—	—	—	11	8	11	10	9	10	9	7	75
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	11	8	11	10	9	10	9	7	75
Total Hoosier Field	—	—	—	—	11	8	11	10	9	10	9	7	75

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
INSTOW FIELD													
Upper Shaunavon Pool													
Crown Water	—	—	—	3	19	27	22	26	26	33	33	34	223
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	3	19	27	22	26	26	33	33	34	223
Total Instow Field	—	—	—	3	19	27	22	26	26	33	33	34	223
JAVA FIELD													
Cantuar Sand Pool													
Crown Water	66	4	—	—	2	6	13	11	7	8	2	—	119
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Cantuar Sand	66	4	—	—	2	6	13	11	7	8	2	—	119
Total Java Field	66	4	—	—	2	6	13	11	7	8	2	—	119
KINGSFORD FIELD													
Charles Pool													
Crown Water	—	—	—	—	—	42	517	8	3	73	1,257	1,716	3,616
Private Water	798	886	451	79	480	841	963	1,313	1,354	4,413	3,532	3,468	18,578
Total Charles	798	886	451	79	480	883	1,480	1,321	1,357	4,486	4,789	5,184	22,194
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	32	43	639	1,136	995	2,845
Total Mission Canyon	—	—	—	—	—	—	—	32	43	639	1,136	995	2,845
Total Kingsford Field	798	886	451	79	480	883	1,480	1,353	1,400	5,125	5,925	6,179	25,039
LAMPMAN FIELD													
Charles Pool													
Crown Water	343	382	250	19	324	373	286	371	443	367	302	362	3,822
Private Water	—	—	—	19	25	88	84	109	198	58	86	63	730
Total Charles	343	382	250	38	349	461	370	480	641	425	388	425	4,552
Mission Canyon Pool													
Crown Water	342	427	303	116	505	271	—	384	592	1,631	1,219	2,022	7,812
Private Water	159	971	1,129	241	—	—	—	—	—	—	—	916	3,416
Total Mission Canyon	501	1,398	1,432	357	505	271	—	384	592	1,631	1,219	2,938	11,228
Total Lampman Field	844	1,780	1,682	395	854	732	370	864	1,233	2,056	1,607	3,363	15,780

LEON LAKE FIELD													
Shaunavon Pools													
Crown Water	—	—	—	—	6	6	6	8	14	3	6	5	54
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Shaunavon	—	—	—	—	6	6	6	8	14	3	6	5	54
Total Leon Lake Field	—	—	—	—	6	6	6	8	14	3	6	5	54
LLOYDMINSTER FIELD													
Dulwich Sparky Sand Pool													
Crown Water	7,307	7,664	8,712	3,584	4,415	4,416	5,956	5,967	5,629	6,992	6,719	8,482	75,843
Private Water	7,026	7,296	9,053	5,203	6,722	7,835	9,770	10,190	9,799	11,722	11,373	11,168	107,157
Total Dulwich Sparky Sand	14,333	14,960	17,765	8,787	11,137	12,251	15,726	16,157	15,428	18,714	18,092	19,650	183,000
Dulwich G.P. Sand Pool													
Crown Water	79	69	100	87	103	137	112	123	134	106	120	114	1,284
Private Water	232	233	224	239	252	257	227	259	256	242	235	184	2,840
Total Dulwich G.P. Sand	311	302	324	326	355	394	339	382	390	348	355	298	4,124
Silverdale Sparky Sand Pool													
Crown Water	9,355	8,266	11,021	7,690	9,897	11,713	15,073	15,383	13,158	15,299	21,571	12,632	142,058
Private Water	8,497	9,869	11,941	5,993	9,332	11,494	13,825	14,558	13,421	13,046	15,365	11,112	138,453
Total Silverdale Sparky Sand	17,852	18,135	22,962	13,683	19,229	23,207	28,898	29,941	26,579	28,345	27,936	23,744	280,511
Silverdale G.P. Sand Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	84	18	—	—	—	—	443	233	143	151	127	188	1,387
Total Silverdale G.P. Sand	84	18	—	—	—	—	443	233	143	151	127	188	1,387
Till Sparky Sand Pool													
Crown Water	30	—	—	—	2,358	2,665	3,870	2,751	2,850	3,853	4,039	3,853	26,269
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Till Sparky Sand	30	—	—	—	2,358	2,665	3,870	2,751	2,850	3,853	4,039	3,853	26,269
Total Lloydminster Field	32,610	33,415	41,051	22,796	33,079	38,517	49,276	49,464	45,390	51,411	50,549	47,733	495,291
LONE ROCK FIELD													
Epping Sparky Sand Pool													
Crown Water	2,109	1,972	1,985	1,259	1,799	1,855	2,136	2,166	1,876	2,227	2,116	2,092	23,592
Private Water	329	379	433	318	543	518	413	509	485	481	450	415	5,273
Total Epping Sparky Sand	2,438	2,351	2,418	1,577	2,342	2,373	2,549	2,675	2,361	2,708	2,566	2,507	28,865
Epping G.P. Sand Pool													
Crown Water	1,447	894	679	549	1,838	1,235	1,547	1,646	1,427	1,735	1,610	1,748	16,355
Private Water	241	225	271	264	345	653	152	486	553	651	713	778	5,332
Total Epping G.P. Sand	1,688	1,119	950	813	2,183	1,888	1,699	2,132	1,980	2,386	2,323	2,526	21,687

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
West Epping Sparky Sand Pool													
Crown Water	98	45	91	54	84	106	123	113	101	113	107	111	1,146
Private Water	5	—	—	—	5	64	—	12	11	2	14	27	140
Total West Epping Sparky Sand	103	45	91	54	89	170	123	125	112	115	121	138	1,286
Lone Rock Sparky Sand Pool													
Crown Water	6,605	6,385	7,725	7,887	8,304	8,420	10,062	9,832	9,048	9,580	9,579	8,534	101,961
Private Water	1,300	1,229	1,519	859	1,209	1,465	1,245	1,096	1,216	1,163	1,404	1,253	14,958
Total Lone Rock Sparky Sand	7,905	7,614	9,244	8,746	9,513	9,885	11,307	10,928	10,264	10,743	10,983	8,787	116,919
Lone Rock Lloydminster Sand Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	58	41	79	42	105	57	87	16	75	57	86	52	755
Total Lone Rock Lloydminster Sand	58	41	79	42	105	57	87	16	75	57	86	52	755
Total Lone Rock Field	12,192	11,170	12,782	11,232	14,232	14,373	15,765	15,876	14,792	16,009	16,079	15,010	169,512
McLAREN FIELD													
McLaren Sand Pool													
Crown Water	611	568	471	237	204	691	874	1,234	786	662	791	1,071	8,200
Private Water	138	398	259	177	71	114	261	811	429	207	161	—	3,026
Total McLaren Sand	749	966	730	414	275	805	1,135	2,045	1,215	869	952	1,071	11,226
Waseca Sand Pool													
Crown Water	652	857	671	381	351	1,132	1,069	813	519	526	588	302	7,861
Private Water	453	462	285	87	53	430	35	109	108	93	53	61	2,229
Total Waseca Sand	1,105	1,319	956	468	404	1,562	1,104	922	627	619	641	363	10,090
Total McLaren Field	1,854	2,285	1,686	882	679	2,367	2,239	2,967	1,842	1,488	1,593	1,434	21,316
MAIDSTONE FIELD													
Waseca Sand Pool													
Crown Water	30	54	59	27	—	—	—	—	—	—	—	—	170
Private Water	185	227	—	—	46	238	162	174	189	236	127	193	1,777
Total Waseca Sand	215	281	59	27	46	238	162	174	189	236	127	193	1,947
Total Maidstone Field	215	281	59	27	46	238	162	174	189	236	127	193	1,947

MANOR FIELD													
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	1	1	2	44	6	—	48	102
Total Mission Canyon	—	—	—	—	—	1	1	2	44	6	—	48	102
Total Manor Field	—	—	—	—	—	1	1	2	44	6	—	48	102
MARENGO FIELD													
Detrital Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Detrital	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Marengo Field	—	—	—	—	—	—	—	—	—	—	—	—	—
MARSDEN FIELD													
Dina Sparky Sand Pool													
Crown Water	1,230	938	758	808	459	687	841	681	940	859	1	—	8,202
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Dina Sparky Sand	1,230	938	758	808	459	687	841	681	940	859	1	—	8,202
Marsden Sparky Sand Pool													
Crown Water	199	181	212	11	226	208	332	248	226	349	369	337	2,898
Private Water	93	60	45	—	165	270	239	354	225	180	2	—	1,633
Total Marsden Sparky Sand	292	241	257	11	391	478	571	602	451	529	371	337	4,531
Total Marsden Field	1,522	1,179	1,015	819	850	1,165	1,412	1,283	1,391	1,388	372	337	12,733
MIDALE FIELD													
Charles Pool													
Crown Water	3,866	3,482	4,181	1,501	3,775	2,997	3,428	3,456	2,692	5,956	7,733	8,994	52,061
Private Water	7,146	5,183	6,921	3,598	6,974	7,459	7,296	7,601	7,065	13,624	13,547	13,809	100,223
Total Charles	11,012	8,665	11,102	5,099	10,749	10,456	10,724	11,057	9,757	19,580	21,280	22,803	152,284
Mission Canyon Pool													
Crown Water	—	—	—	—	181	614	1,106	912	1,042	1,672	3,973	3,234	12,734
Private Water	200	470	1,630	92	904	1,284	2,141	2,077	2,801	7,819	9,017	10,124	38,559
Total Mission Canyon	200	470	1,630	92	1,085	1,898	3,247	2,989	3,843	9,491	12,990	13,358	51,293
Total Midale Field	11,212	9,135	12,732	5,191	11,834	12,354	13,971	14,046	13,600	29,071	34,270	36,161	203,577

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
MIDWAY FIELD													
Jurassic Pool													
Crown Water	—	—	—	—	—	—	—	10	89	94	28	—	221
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Jurassic	—	—	—	—	—	—	—	10	89	94	28	—	221
Total Midway Field	—	—	—	—	—	—	—	10	89	94	28	—	221
MOOSE FIELD													
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	—	—	—	—	1,586	1,810	1,844	2,086	2,862	2,824	3,072	926	17,010
Total Mission Canyon	—	—	—	—	1,586	1,810	1,844	2,086	2,862	2,824	3,072	926	17,010
Total Moose Field	—	—	—	—	1,586	1,810	1,844	2,086	2,862	2,824	3,072	926	17,010
NORTH PREMIER FIELD													
Roseray Sand Pool													
Crown Water	—	—	—	—	933	114	292	1,110	3,523	2,341	2,443	4,213	14,969
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	933	114	292	1,110	3,523	2,341	2,443	4,213	14,969
Upper Shaunavon Pool													
Crown Water	—	—	—	—	—	10	10	10	751	315	17	36	1,149
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Upper Shaunavon	—	—	—	—	—	10	10	10	751	315	17	36	1,149
Total North Premier Field	—	—	—	—	933	124	302	1,120	4,274	2,656	2,460	4,249	16,118
NOTTINGHAM FIELD													
Ingoldsby Mission Canyon Pool													
Crown Water	221	329	89	69	145	762	345	555	757	1,232	3,024	2,809	10,337
Private Water	1,986	2,434	1,972	5	784	1,809	3,281	4,986	6,156	5,913	7,026	8,571	44,923
Total Ingoldsby Mission Canyon	2,207	2,763	2,061	74	929	2,571	3,626	5,541	6,913	7,145	10,050	11,380	55,260
Nottingham Mission Canyon Pool													
Crown Water	212	604	920	1,892	2,205	2,918	3,923	6,864	9,158	7,268	5,296	2,838	44,098
Private Water	1,675	2,202	432	3,327	3,195	3,301	3,167	3,496	3,452	4,019	7,932	5,982	42,180
Total Nottingham Mission Canyon	1,887	2,806	1,352	5,219	5,400	6,219	7,090	10,360	12,610	11,287	13,228	8,820	86,278

Rosebank Mission Canyon Pool														
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	2,828	3,318	3,309	1,476	1,568	1,160	1,569	1,740	1,534	1,558	1,355	1,434	22,849	
Total Rosebank Mission Canyon	2,828	3,318	3,309	1,476	1,568	1,160	1,569	1,740	1,534	1,558	1,355	1,434	22,849	
North Nottingham Mission Canyon Pool														
Crown Water	—	—	—	—	—	—	15	—	1	—	2,545	2,647	5,208	
Private Water	—	—	—	—	—	—	—	—	—	—	857	985	1,842	
Total North Nottingham M.C.	—	—	—	—	—	—	15	—	1	—	3,402	3,632	7,050	
South Ingoldsby Mission Canyon Pool														
Crown Water	—	—	—	—	—	4	—	—	—	182	40	222	448	
Private Water	27	77	277	—	35	321	565	1,235	1,411	1,570	489	—	6,007	
Total South Ingoldsby M.C.	27	77	277	—	35	325	565	1,235	1,411	1,752	529	222	6,455	
Total Nottingham Field	6,949	8,964	6,999	6,769	7,932	10,275	12,865	18,876	22,469	21,742	28,564	25,488	177,892	
QUEENSDALE FIELD														
Mission Canyon Pool														
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Mission Canyon	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Queensdale Field	—	—	—	—	—	—	—	—	—	—	—	—	—	
RAPDAN FIELD														
Upper Shaunavon Pool														
Crown Water	6	3	—	3	8	3	4	—	8	9	12	14	70	
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Upper Shaunavon	6	3	—	3	8	3	4	—	8	9	12	14	70	
Total Rapdan Field	6	3	—	3	8	3	4	—	8	9	12	14	70	
RATCLIFFE FIELD														
Mission Canyon Pool														
Crown Water	63	—	—	—	—	570	180	3	645	613	550	498	3,122	
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Mission Canyon	63	—	—	—	—	570	180	3	645	613	550	498	3,122	
Total Ratcliffe Field	63	—	—	—	—	570	180	3	645	613	550	498	3,122	
SOUTH ILLERBRUN FIELD														
Lower Shaunavon Pool														
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total Lower Shaunavon	—	—	—	—	—	—	—	—	—	—	—	—	—	
Total South Illerbrun Field	—	—	—	—	—	—	—	—	—	—	—	—	—	

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
SUCCESS FIELD													
Success Roseray Sand Pool													
Crown Water	20,757	18,612	23,112	26,391	25,321	24,049	24,130	26,548	24,338	29,299	31,023	28,987	302,567
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand	20,757	18,612	23,112	26,391	25,321	24,049	24,130	26,548	24,338	29,299	31,023	28,987	302,567
South Success Roseray Sand Pool													
Crown Water	1,244	1,190	842	993	701	1,132	1,907	1,849	2,528	2,937	3,064	3,416	21,803
Private Water	937	1,279	2,555	2,871	1,438	2,077	2,102	1,874	2,098	1,469	3,180	2,874	24,754
Total South Success Roseray Sand	2,181	2,469	3,397	3,864	2,139	3,209	4,009	3,723	4,626	4,406	6,244	6,290	46,557
Success Roseray Sand Alpha Pool													
Crown Water	148	226	269	338	373	356	471	391	652	891	747	930	5,792
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Success Roseray Sand Alpha	148	226	269	338	373	356	471	391	652	891	747	930	5,792
Total Success Field	23,086	21,307	26,778	30,593	27,833	27,614	28,610	30,662	29,616	34,596	38,014	36,207	354,916
STEELMAN FIELD													
Charles Pool													
Crown Water	160	158	92	35	230	320	334	413	1,822	970	1,629	1,410	7,573
Private Water	612	647	867	274	1,198	1,363	2,401	4,150	4,210	4,241	9,442	7,012	36,417
Total Charles	772	805	959	309	1,428	1,683	2,735	4,563	6,032	5,211	11,071	8,422	43,990
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	5	52	150	428	635
Private Water	—	—	—	—	—	—	9	152	23	52	28	875	1,139
Total Mission Canyon	—	—	—	—	—	—	9	152	28	104	178	1,303	1,774
Total Steelman Field	772	805	959	309	1,428	1,683	2,744	4,715	6,060	5,315	11,249	9,725	45,764
TORQUAY FIELD													
Charles Pool													
Crown Water	—	—	—	—	—	—	—	—	160	429	934	1,420	2,943
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Charles	—	—	—	—	—	—	—	—	160	429	934	1,420	2,943
Total Torquay Field	—	—	—	—	—	—	—	—	160	429	934	1,420	2,943

VERLO FIELD													
Roseray Sand Pool													
Crown Water	—	—	—	—	93	154	438	608	710	273	—	—	2,276
Private Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Roseray Sand	—	—	—	—	93	154	438	608	710	273	—	—	2,276
Total Verlo Field	—	—	—	—	93	154	438	608	710	273	—	—	2,276
WAPELLA FIELD													
Upper Blairmore Sand Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	—	—	—
Private Water	137	128	240	141	14	2	1	2	1	1	10	27	704
Total Upper Blairmore	137	128	240	141	14	2	1	2	1	1	10	27	704
Wapella Sand Pool													
Crown Water	3,967	3,752	4,222	4,006	4,375	3,775	6,504	7,189	5,776	6,553	8,374	7,368	66,131
Private Water	4,269	4,302	4,930	5,033	5,428	4,454	4,926	6,001	7,505	7,472	12,311	13,780	80,411
Total Wapella Sand	8,236	8,054	9,152	9,039	9,803	8,229	11,430	13,190	13,281	14,025	20,685	21,418	146,542
Jurassic Pool													
Crown Water	3,966	3,565	4,165	4,195	3,714	3,926	4,300	4,296	4,498	5,185	6,400	6,447	54,657
Private Water	4,313	4,586	5,589	5,279	8,081	6,179	7,250	8,705	8,287	11,003	9,520	11,627	90,419
Total Jurassic	8,279	8,151	9,754	9,474	11,795	10,105	11,550	13,001	12,785	16,188	15,920	18,074	145,076
Total Wapella Field	16,652	16,333	19,146	18,654	21,612	18,336	22,981	26,193	26,067	30,214	36,615	39,519	292,322
WASECA FIELD													
Waseca Sand Pool													
Crown Water	—	—	—	—	18	22	115	106	51	32	63	5	412
Private Water	—	—	—	—	1,079	1,374	472	1,149	1,063	1,115	1,900	1,019	9,171
Total Waseca Sand	—	—	—	—	1,097	1,396	587	1,255	1,114	1,147	1,963	1,024	9,583
Total Waseca Field	—	—	—	—	1,097	1,396	587	1,255	1,114	1,147	1,963	1,024	9,583
WEYBURN FIELD													
Charles Pool													
Crown Water	7,667	6,912	7,589	1,439	4,611	6,854	6,419	7,916	6,946	10,550	13,194	10,159	90,256
Private Water	1,401	1,170	975	166	713	2,791	2,439	2,627	2,460	3,515	3,902	4,044	26,203
Total Charles	9,068	8,082	8,564	1,605	5,324	9,645	8,858	10,543	9,406	14,065	17,096	14,203	116,459
Mission Canyon Pool													
Crown Water	—	—	—	—	—	—	—	—	—	—	25	86	111
Private Water	—	—	—	—	—	—	—	—	—	—	—	616	616
Total Mission Canyon	—	—	—	—	—	—	—	—	—	—	25	702	727
Total Weyburn Field	9,068	8,082	8,564	1,605	5,324	9,645	8,858	10,543	9,406	14,065	17,121	14,905	117,186

1956 MONTHLY BASIC SEDIMENT AND WATER PRODUCTION, BY FIELD AND POOL, CROWN AND PRIVATE—(Continued)

(Quantities in Barrels)

	Jan.	Feb.	Mar.	Apr.	May	June	July	Aug.	Sept.	Oct.	Nov.	Dec.	Total
WHITESIDE FIELD													
Viking Sand Pool													
Crown Water	11	5	8	3	6	3	5	6	5	6	5	5	68
Private Water	—	—	—	—	—	—	—	—	—	—	—	1	1
Total Viking Sand	11	5	8	3	6	3	5	6	5	6	5	6	69
Total Whiteside Field	11	5	8	3	6	3	5	6	5	6	5	6	69
OTHER AREAS													
Crown Wells													
Mobil Oil Woodley Sinclair East Bellegarde No. 10-10	—	—	—	—	—	—	1	297	1,552	1,500	900	—	4,250
Tide Water Ajax White Bear No. 4	—	—	—	—	—	—	—	—	—	—	—	—	—
Tide Water Warmley Crown No. 10-18	1	—	—	—	1	2	2	2	10	21	130	336	505
Mobil Oil South Grassdale No. 32-10	—	436	—	—	347	—	—	—	—	—	—	—	783
Mobil Oil North Roncott No. 34-9	—	—	1	—	13	—	—	—	—	—	—	—	14
Mobil Oil North Roncott No. 35-11	—	—	—	—	—	1	21	—	—	—	—	—	22
Mobil Oil Woodley Southern Webb No. 15-8	—	—	—	—	—	—	3	—	—	—	—	—	3
Socony Woodley Southern East Gull Lake No. 28-11	—	—	—	—	—	—	—	—	—	—	—	—	—
Socony Woodley Southern South East Midway No. 20-5	—	—	—	—	—	—	—	—	—	—	—	—	—
Mobil Oil Woodley Southern N.E. Midway No. 20-16	—	—	—	—	—	40	89	28	29	27	31	8	252
Tide Water Frontier Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Tide Water Frenchman Crown No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Canso Pan Western Major No. 1-25	—	—	—	—	—	—	—	—	23	11	—	—	34
Socony Woodley Southern West Verlo No. 21-14	—	—	—	—	—	—	—	—	—	—	—	—	—
Royalite Druid No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Delhi Husky Phillips Richfield Bridge Creek No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Eatonia "B" No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Phillips Husky Cathy No. 1	—	—	—	—	—	—	—	—	—	—	32	21	53
Husky Phillips Dewar No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
Canso Oil Producers Hilldale No. 7-19	—	—	—	—	—	—	—	—	—	—	—	—	—
Phillips Husky Loverna No. 1	—	—	—	—	3	1	—	—	—	—	—	—	4
Bata Superior No. 1	—	—	—	—	—	—	—	—	—	—	—	—	—
H.P. St. Florence No. A-8-19	—	—	—	—	—	—	1	1	—	1	—	—	3
H.P. St. Florence No. A-10-19	1	1	1	1	6	1	—	—	1	—	—	—	12
Mobil Oil Woodley Sinclair Silverton No. 29-12	—	—	—	—	—	—	—	—	—	—	—	1,560	1,560
Total Crown Wells	2	437	2	1	370	45	117	328	1,615	1,560	1,093	1,925	7,495

Private Wells													
Ribrock Oils No. 1	22	10	27	35	43	137	10	2	38	117	28	—	469
Sohio North Wapella No. 13-13	—	—	—	—	258	269	250	135	932	793	442	199	3,278
Imperial Storthoaks No. 6-1-5-31	—	—	—	—	—	—	—	—	—	—	—	—	—
Gridoil Viewfield No. 16-7	—	—	—	—	—	—	—	—	—	58	216	—	274
Husky Mic Mac Canadian Superior Redvers No. 1	—	—	—	—	—	—	—	—	—	—	25	272	297
Imperial Frobisher No. 7-15-3-4	—	—	—	—	—	—	—	—	442	227	—	—	669
McCarty & Coleman South Manor No. 8-23	—	—	—	—	—	—	—	—	—	—	33	15	48
Imperial Menard No. 15-9-6-7w2	—	—	—	—	—	—	—	—	—	—	—	8	8
Imperial Canadian Superior Stoughton No. 3-27-8-8	—	—	—	—	—	—	—	—	—	—	—	82	82
Total Private Wells	22	10	27	35	301	406	260	137	1,412	1,195	744	576	5,125
Total Other Areas	24	447	29	36	671	451	377	465	3,027	2,755	1,837	2,501	12,620
Total Province	**221,310**	**230,293**	**256,887**	**248,115**	**301,488**	**331,786**	**375,231**	**422,738**	**418,633**	**470,185**	**488,446**	**481,144**	**4,246,256**

DISPOSITION

I. Crude Oil Disposition.

II. Natural Gas Disposition.

III. Salt Water Disposition.

COMPARATIVE STATEMENT OF CRUDE OIL DISPOSITION, 1947-1956

(Quantities in Barrels)

	1947	*1948*	*1949*	*1950*	*1951*	*1952*	*1953*	*1954*	*1955*	*1956*
PRODUCER'S DISPOSITION										
Production	521,100	842,902	780,171	1,039,523	1,247,395	1,696,946	2,791,472	5,422,899	11,317,618	21,077,371
Opening Inventory	10,704	510	5,441	10,607	8,660	12,533	14,724	103,091	3,008,715	4,023,024
Trans. and Adj	7,743+	10,322+	2,779−	182−	1,465−	184−	11,447+	9,168+	145,370+	52,625−
Closing Inventory	510	5,441	10,607	8,860	12,533	14,724	103,091	388,722	3,114,205	4,065,342
Sales to Purchasing Companies	539,037	848,293	773,226	1,041,083	1,242,257	1,694,571	2,714,552	5,146,436	11,357,048	20,982,428
PURCHASER'S DISPOSITION										
Total Purchases	539,037	848,293	773,226	1,041,083	1,242,257	1,694,571	2,714,552	5,146,436	11,357,048	20,982,428
Opening Inventory	—	—	—	—	—	—	—	—	4,092,083	4,928,888
Trans. and Adj	—	—	—	—	—	—	—	101,438	261,020−	195,446−
Closing Inventory	—	—	—	—	—	—	—	30,456	4,239,222	5,155,779
Sales to:										
Sask. Ref	—	305,445	256,506	351,743	447,149	367,236	400,459	3,057,102	5,935,281	6,953,045
Saskatchewan Misc	—	183	—	—	7,589	41,899	622,541	104,732	139,748	204,886
Alberta Ref	539,037	542,665	516,720	689,340	787,519	1,285,436	1,691,552	1,739,158	1,843,719	1,790,896
Manitoba Ref	—	—	—	—	—	—	—	1,654	11,885	558,167
Ontario Ref	—	—	—	—	—	—	—	111,896	547,297	4,099,173
U.S.A. Ref	—	—	—	—	—	—	—	—	2,470,959	6,963,924
Total Sales	**539,037**	**848,293**	**773,226**	**1,041,083**	**1,242,257**	**1,694,571**	**2,714,552**	**5,014,542**	**10,948,889**	**20,560,091**

1956 MONTHLY DISPOSITION OF CRUDE OIL

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	1,369,685	1,310,845	1,375,707	1,185,654	1,472,147	1,531,202	1,619,364	1,871,110	1,935,793	2,323,319	2,486,956	2,595,589	21,077,371
Opening Inventory	333,652	299,741	301,912	309,317	352,685	321,916	358,459	346,564	358,565	363,208	340,219	336,786	4,023,024
Trans. and Adj.	5,136−	1,641+	1,437−	2,450−	5,009−	9,935−	7,461−	9,026−	6,300−	9,396−	1,722+	162+	52,625−
Closing Inventory	299,741	301,912	309,317	352,685	321,916	358,459	346,564	358,565	363,208	340,219	336,786	375,970	4,065,342
Sales to Purchasing Companies	1,398,460	1,310,315	1,366,865	1,139,836	1,497,907	1,484,724	1,623,798	1,850,083	1,924,850	2,336,912	2,492,111	2,556,567	20,982,428
Gross Value of Sales to Producers	$2,256,763	$2,102,957	$2,160,084	$1,738,433	$2,387,737	$2,374,499	$2,686,923	$3,225,133	$3,448,505	$4,269,751	$4,652,195	$4,827,950	$36,130,930
PURCHASER'S DISPOSITION													
Total Purchases	1,398,460	1,310,315	1,366,865	1,139,836	1,497,907	1,484,724	1,623,798	1,850,083	1,924,850	2,336,912	2,492,111	2,556,567	20,982,428
Opening Inventory	352,077	329,256	342,971	322,936	356,146	464,426	478,843	361,158	407,009	435,313	542,583	536,170	4,928,888
Trans. and Adj.	7,124−	59,005−	17,744−	28,677+	103,071−	41,122+	7,187+	64,013−	9,712+	51,171+	50,420−	31,938−	195,446−
Closing Inventory	329,256	342,971	322,936	356,146	464,426	478,843	361,158	407,009	435,313	542,583	536,170	578,968	5,155,779
Sales to:													
Sask. Ref.	684,961	517,693	555,448	363,015	545,133	770,348	810,635	639,777	521,537	542,847	493,208	508,443	6,953,045
Sask. Misc.	28,137	21,396	21,652	31,016	24,238	27,433	12,230	7,384	9,349	3,895	9,266	8,890	204,886
Alberta Ref.	153,163	126,176	136,483	69,952	142,358	123,613	191,753	196,220	171,429	180,873	151,450	137,426	1,780,896
Manitoba Ref.	—	—	—	—	—	—	—	—	—	—	—	558,167	558,167
Ontario Ref.	61,396	160,031	154,145	191,782	88,440	56,612	180,140	433,402	686,592	825,148	896,449	365,036	4,099,173
U.S.A. Ref.	486,500	412,299	501,428	479,538	486,387	533,423	553,912	463,436	517,351	728,050	897,731	903,869	6,963,924
Total Sales	**1,414,157**	**1,237,595**	**1,369,156**	**1,135,303**	**1,286,556**	**1,511,429**	**1,748,670**	**1,740,219**	**1,906,258**	**2,280,813**	**2,448,104**	**2,481,831**	**20,560,091**

1956 MONTHLY DISPOSITION OF CRUDE OIL; LLOYDMINSTER AREA I, HEAVY

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	129,252	125,204	133,376	99,179	122,725	133,392	140,841	156,812	147,261	155,999	148,668	139,262	1,631,971
Opening Inventory	110,965	85,722	87,895	89,314	120,143	103,973	115,239	89,055	85,217	88,569	82,342	78,725	1,137,159
Trans. and Adj	1,332−	244+	505−	308−	1,458−	1,487+	816−	93+	3,667−	1,362−	835−	116−	8,575−
Closing Inventory	85,722	87,895	89,314	120,143	103,973	115,239	89,055	85,217	88,569	82,342	78,725	80,445	1,106,639
Sales to Purchasing Companies	153,163	123,275	131,452	68,042	137,437	123,613	166,209	160,743	140,242	160,864	151,450	137,426	1,653,916
Gross Value of Sales to Producers	$208,137	$167,852	$178,473	$90,628	$186,264	$167,966	$222,873	$218,180	$188,923	$218,187	$204,361	$184,879	$2,236,723
PURCHASER'S DISPOSITION													
Total Purchases	153,163	123,275	131,452	68,042	137,437	123,613	166,209	160,743	140,242	160,864	151,450	137,426	1,653,916
Opening Inventory	9,881	3,548	1,842	248	21,304	1,028	1,732	2,967	2,711	2,097	2,681	4,244	54,283
Trans. and Adj	6,333−	1,706−	1,594−	21,056+	20,276−	704+	1,235+	256−	614−	584+	1,563+	619+	5,018−
Closing Inventory	3,548	1,842	248	21,304	1,028	1,732	2,967	2,711	2,097	2,681	4,244	4,863	49,265
Sales to													
Sask. Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Sask. Misc	—	—	—	—	—	—	—	—	—	—	—	—	—
Alberta Ref	153,163	123,275	131,452	68,042	137,437	123,613	166,209	160,743	140,242	160,864	151,450	137,426	1,653,916
Manitoba Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
U.S.A. Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Sales	**153,163**	**123,275**	**131,452**	**68,042**	**137,437**	**123,613**	**166,209**	**160,743**	**140,242**	**160,864**	**151,450**	**137,426**	**1,653,916**

1956 MONTHLY DISPOSITION OF CRUDE OIL; COLEVILLE-BANFF AREA II, HEAVY

(Quantities in Barrels)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	157,819	135,928	138,276	128,918	165,837	163,147	185,556	208,199	199,334	209,046	180,944	183,107	2,056,111
Opening Inventory	27,749	29,249	30,337	34,220	31,264	34,169	24,975	28,354	35,898	27,396	36,267	35,613	375,491
Trans. and Adj.	107+	255+	490+	—	72−	232−	200+	3,469+	2,092+	1,146+	97−	571+	7,929+
Closing Inventory	29,249	30,337	34,220	31,264	34,169	24,975	28,354	35,898	27,396	36,267	35,613	32,459	380,201
Sales to Purchasing Companies	156,426	135,095	134,883	131,874	162,860	172,109	182,377	204,124	209,928	201,321	181,501	186,832	2,059,330
Gross Value of Sales to Producers	$225,227	$194,827	$195,436	$190,215	$235,943	$250,110	$264,396	$296,711	$304,593	$288,310	$255,679	$263,748	$2,965,195
PURCHASER'S DISPOSITION													
Total Purchases	156,426	135,095	134,883	131,874	162,860	172,109	182,377	204,124	209,928	201,321	181,501	186,832	2,059,330
Opening Inventory	7,511	18,791	14,736	22,542	16,941	20,632	10,503	14,439	7,402	12,371	22,590	17,906	186,364
Trans. and Adj.	1,043+	1,260+	384+	—	127−	4−	59+	400−	564−	1,255−	260−	825−	689−
Closing Inventory	18,791	14,736	22,542	16,941	20,632	10,503	14,439	7,402	12,371	22,590	17,906	19,816	198,669
Sales to:													
Sask. Ref.	145,556	140,410	126,817	137,475	158,108	182,180	178,106	210,554	201,650	177,251	148,699	155,975	1,962,781
Sask. Misc.	633	—	644	—	934	54	394	207	—	—	—	—	2,866
Alberta Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
Manitoba Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
U.S.A. Ref.	—	—	—	—	—	—	—	—	2,745	12,596	37,226	28,122	80,689
Total Sales	**146,189**	**140,410**	**127,461**	**137,475**	**159,042**	**182,234**	**178,500**	**210,761**	**204,395**	**189,847**	**185,925**	**184,097**	**2,046,336**

1956 MONTHLY DISPOSITION OF CRUDE OIL; CANTUAR-GULL LAKE AREA III, MEDIUM

(Quantities in Barrels)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	601,828	572,196	612,642	667,986	670,878	675,568	670,429	749,033	722,412	778,657	776,232	848,859	8,346,720
Opening Inventory	76,557	66,721	57,002	43,250	56,070	55,350	66,976	61,120	64,434	76,370	59,798	55,653	739,301
Trans. and Adj.	2,714−	471−	367−	563−	1,037−	352−	4,904−	4,566−	2,021−	4,470−	1,721+	2,739+	17,005−
Closing Inventory	66,721	57,002	43,250	56,070	55,350	66,976	61,120	64,434	76,370	59,798	55,653	53,479	716,223
Sales to Purchasing Companies	608,950	581,444	626,027	654,603	670,561	663,590	671,381	741,153	708,455	790,759	782,098	853,772	8,352,793
Gross Value of Sales to Producers	$798,570	$761,460	$821,289	$856,196	$874,920	$869,797	$880,263	$974,384	$929,971	$1,047,534	$1,032,540	$1,206,730	$11,053,654
PURCHASER'S DISPOSITION													
Total Purchases	608,950	581,444	626,027	654,603	670,561	663,590	671,381	741,153	708,455	790,759	782,098	853,772	8,352,793
Opening Inventory	270,492	266,237	266,706	269,802	269,679	257,688	271,961	242,951	271,536	274,709	346,488	310,263	3,318,512
Trans. and Adj.	6,903−	33,569−	16,096−	11,823−	77,751−	33,306+	6,570+	62,401−	4,319−	27,100+	7,202+	13,742−	152,426−
Closing Inventory	266,237	266,706	269,802	269,679	257,688	271,961	242,951	271,536	274,709	346,488	310,263	323,176	3,371,196
Sales to:													
Sask. Ref.	175,433	161,023	155,424	152,833	140,641	169,557	148,442	165,083	153,478	187,245	181,930	181,107	1,972,196
Sask. Misc.	13,492	13,495	13,441	26,448	14,529	9,136	9,951	3,494	6,699	3,895	3,369	7,619	125,568
Alberta Ref.	—	2,901	5,031	1,910	4,921	—	25,544	35,477	31,187	20,009	—	—	126,980
Manitoba Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
U.S.A. Ref.	417,377	369,987	432,939	461,712	444,710	503,930	523,024	446,113	509,599	534,931	640,226	638,391	5,922,939
Total Sales	**606,302**	**547,406**	**606,835**	**642,903**	**604,801**	**682,623**	**706,961**	**650,167**	**700,963**	**746,080**	**825,525**	**827,117**	**8,147,683**

1956 MONTHLY DISPOSITION OF CRUDE OIL; SMILEY-DEWAR AREA II, LIGHT

(Quantities in Barrels)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	129,572	131,318	133,016	124,051	144,650	127,524	145,329	142,838	134,912	132,949	130,511	143,743	1,620,413
Opening Inventory	33,893	36,514	28,795	29,809	30,877	22,260	22,331	18,723	21,954	23,237	20,687	18,390	307,470
Trans. and Adj	150−	73−	694−	1,279+	904−	3,739−	359−	44−	482−	950−	467−	6,002+	881−
Closing Inventory	36,514	28,795	29,809	30,877	22,260	22,331	18,723	21,954	23,237	20,687	18,390	25,710	299,287
Sales to Purchasing Companies	126,801	138,664	131,308	124,262	152,363	123,714	148,578	139,563	133,147	134,549	132,341	142,425	1,627,715
Gross Value of Sales to Producers	$291,151	$319,245	$302,257	$286,142	$350,026	$284,115	$341,012	$320,495	$305,727	$308,794	$303,850	$328,366	$3,741,180
PURCHASER'S DISPOSITION													
Total Purchases	126,801	138,664	131,308	124,262	152,363	123,714	148,578	139,563	133,147	134,549	132,341	142,425	1,627,715
Opening Inventory	34,830	16,224	24,581	20,598	31,020	146,678	144,137	63,766	15,037	26,972	23,394	29,728	576,965
Trans. and Adj	5,883−	14+	3,615−	849−	114−	1,832+	259−	1,558−	914+	1,328−	13+	10,368−	21,201−
Closing Inventory	16,224	24,581	20,598	31,020	146,678	144,137	63,766	15,037	26,972	23,394	29,728	31,353	573,488
Sales to:													
Sask. Ref	135,320	25,772	85,707	23,760	35,192	127,077	227,244	184,023	119,476	136,799	126,020	130,432	1,356,822
Sask. Misc	4,204	3,788	2,416	1,527	1,399	1,010	1,446	2,711	2,650	—	—	—	21,151
Alberta Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Manitoba Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref	—	100,761	43,553	87,704	—	—	—	—	—	—	—	—	232,018
U.S.A. Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Sales	**139,524**	**130,321**	**131,676**	**112,991**	**36,591**	**128,087**	**228,690**	**186,734**	**122,126**	**136,799**	**126,020**	**130,432**	**1,609,991**

1956 MONTHLY DISPOSITION OF CRUDE OIL; MIDALE AREA IV, MEDIUM

(Quantities in Barrels)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	110,199	85,615	107,046	36,450	84,116	86,370	83,074	76,355	87,682	205,610	239,353	253,239	1,455,109
Opening Inventory	30,677	36,104	33,266	36,729	39,655	38,220	48,342	52,575	48,937	45,103	24,785	29,933	464,326
Trans. and Adj	656+	144+	567+	3,011−	808+	3,833−	2,495−	4,233−	692+	686−	1,400−	1,156−	13,947−
Closing Inventory	36,104	33,266	36,729	39,655	38,220	48,342	52,575	48,937	45,103	24,785	29,933	30,398	464,047
Sales to Purchasing Companies	105,428	88,597	104,150	30,513	86,359	72,415	76,346	75,760	92,208	225,242	232,805	251,618	1,441,441
Gross Value of Sales to Producers	$237,359	$175,636	$192,691	$63,448	$167,292	$144,107	$149,577	$134,213	$157,049	$419,341	$437,767	$471,816	$2,750,296
PURCHASER'S DISPOSITION													
Total Purchases	105,428	88,597	104,150	30,513	86,359	72,415	76,346	75,760	92,208	225,242	232,805	251,618	1,441,441
Opening Inventory	—	—	—	—	—	—	—	—	—	33,259	62,937	47,812	144,008
Trans. and Adj	—	19,139−	1,971+	2,124+	3,824−	711−	341+	1,409+	342−	3,023−	23,903−	30,606+	14,491−
Closing Inventory	—	—	—	—	—	—	—	—	33,259	62,937	47,812	89,385	233,393
Sales to:													
Sask. Ref	—	—	—	—	5,234	5,479	7,594	11,456	8,335	2,470	919	—	41,487
Sask. Misc	7,404	2,444	4,603	2,843	6,953	11,278	439	—	—	—	—	468	36,432
Alberta Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Manitoba Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref	28,901	24,702	33,029	11,968	28,671	26,166	44,659	48,390	45,265	9,548	2,829	2,827	306,955
U.S.A. Ref	69,123	42,312	68,489	17,826	41,677	28,781	23,995	17,323	5,007	180,523	220,279	237,356	952,691
Total Sales	**105,428**	**69,458**	**106,121**	**32,637**	**82,535**	**71,704**	**76,687**	**77,169**	**58,607**	**192,541**	**224,027**	**240,651**	**1,337,565**

1956 MONTHLY DISPOSITION OF CRUDE OIL; ALIDA-FROBISHER AREA IV, LIGHT

(Quantities in Barrels)

	Jan.	*Feb.*	*Mar.*	*Apr.*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	219,691	240,228	230,985	107,617	262,997	324,350	369,934	515,272	621,848	815,144	986,600	1,003,099	5,697,765
Opening Inventory	46,077	37,811	56,574	70,518	69,888	62,738	74,801	92,130	97,458	98,707	112,681	113,981	933,364
Trans. and Adj.	1,645 −	1,893 +	866 −	230 +	2,265 −	3,191 −	913 +	3,745 −	2,892 −	3,074 −	2,810 +	7,861 −	19,693 −
Closing Inventory	37,811	56,574	70,518	69,888	62,738	74,801	92,130	97,458	98,707	112,681	113,981	149,066	1,036,353
Sales to Purchasing Companies	226,312	223,358	216,175	108,477	267,882	309,096	353,518	506,199	617,707	798,096	988,110	960,153	5,575,083
Gross Value of Sales to Producers	$461,049	$451,112	$432,007	$215,628	$539,558	$626,318	$788,422	$1,245,422	$1,525,529	$1,943,307	$2,373,482	$2,326,893	$12,928,727,
PURCHASER'S DISPOSITION													
Total Purchases	226,312	223,358	216,175	108,477	267,882	309,096	353,518	506,199	617,707	798,096	988,110	960,153	5,575,083
Opening Inventory	27,014	22,137	33,144	9,248	16,348	36,941	48,014	35,494	108,256	85,051	83,200	124,737	629,584
Trans. and Adj.	10,614 +	5,352 −	2,428 +	17,283 +	384 −	5,522 +	1,715 −	885 −	13,856 +	28,784 +	35,233 −	39,028 −	4,110 −
Closing Inventory	22,137	33,144	9,248	16,348	36,941	48,014	35,494	108,256	85,051	83,200	124,737	108,792	711,362
Sales to:													
Sask. Ref.	217,390	180,138	174,157	38,469	195,312	275,355	237,043	56,797	27,672	22,102	11,823	15,891	1,452,149
Sask. Misc.	2,404	797	480	198	423	5,955	—	972	—	—	5,897	803	17,929
Alberta Ref.	—	—	—	—	—	—	—	—	—	—	—	—	—
Manitoba Ref.	—	—	—	—	—	—	—	—	—	—	—	558,167	558,167
Ontario Ref.	22,009	26,064	67,862	79,993	51,170	21,523	120,387	374,783	627,096	806,629	893,620	362,209	3,453,345
U.S.A. Ref.	—	—	—	—	—	712	6,893	—	—	—	—	—	7,605
Total Sales	**241,803**	**206,999**	**242,499**	**118,660**	**246,905**	**303,545**	**364,323**	**432,552**	**654,768**	**828,731**	**911,340**	**937,070**	**5,489,195**

1956 MONTHLY DISPOSITION OF CRUDE OIL; WAPELLA AREA V, MEDIUM

(Quantities in Barrels)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
PRODUCER'S DISPOSITION													
Production	21,324	20,356	20,366	21,453	20,944	20,851	24,201	22,601	22,344	25,914	24,648	24,280	269,282
Opening Inventory	7,734	7,620	8,043	5,477	4,788	5,206	5,795	4,607	4,667	3,826	3,659	4,491	65,913
Trans. and Adj	58−	51−	62−	77−	81−	75−	—	—	22−	—	10−	17−	453−
Closing Inventory	7,620	8,043	5,477	4,788	5,206	5,795	4,607	4,667	3,826	3,659	4,491	4,413	62,592
Sales to Purchasing Companies	21,380	19,882	22,870	22,065	20,445	20,187	25,389	22,541	23,163	26,081	23,806	24,341	272,150
Gross Value of Sales to Producers	$35,270	$32,825	$37,930	$36,174	$33,736	$32,087	$40,378	$35,728	$36,713	$44,278	$44,517	$45,518	$455,155
PURCHASER'S DISPOSITION													
Total Purchases	21,380	19,882	22,870	22,065	20,445	20,187	25,389	22,541	23,163	26,081	23,806	24,341	272,150
Opening Inventory	2,349	2,319	1,962	498	854	1,459	2,496	1,541	2,067	854	1,293	1,480	19,172
Trans. and Adj	338+	513−	1,222−	886+	595−	473+	956+	78+	781+	309+	198+	800+	2,489+
Closing Inventory	2,319	1,962	498	854	1,459	2,496	1,541	2,067	854	1,293	1,480	1,583	18,406
Sales to:													
Sask. Ref	11,262	10,350	13,343	10,478	10,646	10,700	12,206	11,864	10,926	16,980	23,817	25,038	167,610
Sask. Misc	—	872	68	—	—	—	—	—	—	—	—	—	940
Alberta Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Manitoba Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Ontario Ref	10,486	8,504	9,701	12,117	8,599	8,923	15,094	10,229	14,231	8,971	—	—	106,855
U.S.A. Ref	—	—	—	—	—	—	—	—	—	—	—	—	—
Total Sales	**21,748**	**19,726**	**23,112**	**22,595**	**19,245**	**19,623**	**27,300**	**22,093**	**25,157**	**25,951**	**23,817**	**25,038**	**275,405**

COMPARATIVE STATEMENT OF NATURAL GAS DISPOSITION, 1947-1956

(Quantities in M.S.C.F.)

Disposition	*1947*	*1948*	*1949*	*1950*	*1951*	*1952*	*1953*	*1954*	*1955*	*1956*
Deliveries to G.G.S	260,610	437,081	280,172	815,921	861,174	1,130,811	1,548.710	3,087,226	6,062,059	2,845,347
Domestic	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	1,314,899	1,904,222	1,317,887
Commercial	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	729,138	985,104	4,622,084
Industrial	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	1,043,189	3,172,733	8,785,318
Field Fuel	—	—	—	—	—	—	—	238,940	633,689	864,857
Waste	—	—	—	—	—	8,299	79,343	1,290,751	4,546,228	9,867,954
Other Disposition	—	—	—	—	—	—	—	140,613	10,995	157,522
Total Disposition	**260,610**	**437,081**	**280,172**	**815,921**	**861,174**	**1,139,110**	**1,628,053**	**4,757,530**	**11,252,971**	**19,675,651**

1955 MONTHLY DISPOSITION OF NATURAL GAS

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
DISPOSITION													
Domestic	249,217	243,503	178,911	235,410	130,435	60,432	39,274	38,570	57,861	113,543	203,873	353,193	1,904,222
Commercial	132,026	128,341	120,506	112,391	64,896	31,089	18,846	19,634	34,842	58,801	103,983	159,749	985,104
Industrial	131,064	246,515	372,219	93,340	195,729	174,755	206,589	245,590	270,381	329,322	506,851	400,378	3,172,733
Total Deliveries to G.G.S.	512,307	618,359	671,636	441,141	391,060	266,276	264,709	303,794	363,084	501,666	814,707	913,320	6,062,059
Field Fuel	14,468	15,661	32,200	49,819	59,755	60,032	63,233	77,100	65,882	69,351	61,450	64,738	633,689
Waste	239,537	260,294	261,959	235,782	276,418	339,732	399,819	472,480	472,797	525,882	537,974	524,554	4,546,228
Miscellaneous	1	33	653	1,159	48	1,769	111	124	146	275	140	6,536	10,995
Total Disposition	**766,313**	**894,347**	**966,448**	**727,901**	**727,281**	**667,809**	**727,872**	**853,498**	**901,909**	**1,096,174**	**1,414,271**	**1,509,148**	**11,252,971**

1956 MONTHLY DISPOSITION OF NATURAL GAS

(Quantities in M.S.C.F.)

	Jan.	*Feb.*	*March*	*April*	*May*	*June*	*July*	*Aug.*	*Sept.*	*Oct.*	*Nov.*	*Dec.*	*Total*
DISPOSITION													
Domestic	457,929	374,497	362,139	283,556	204,490	110,132	71,468	69,265	89,146	136,529	250,617	435,579	2,845,347
Commercial	202,350	164,613	173,481	134,235	96,086	52,984	35,891	37,571	45,080	64,937	121,608	189,051	1,317,887
Industrial	311,712	294,266	284,858	253,492	202,187	267,654	338,319	398,794	486,092	557,899	564,000	662,811	4,622,084
Total Deliveries to G.G.S.	971,991	833,376	820,478	671,283	502,763	430,770	445,678	505,630	620,318	759,365	936,225	1,287,441	8,785,318
Field Fuel	70,236	60,795	66,964	60,320	81,968	68,281	67,122	74,184	71,719	70,664	85,397	87,207	864,857
Waste	556,164	568,417	596,835	526,272	641,831	707,762	782,940	901,266	973,466	1,161,398	1,209,024	1,242,579	9,867,954
Miscellaneous	10,273	19,482	14,666	11,754	11,240	10,094	11,850	10,663	10,859	12,150	13,881	20,610	157,522
Total Disposition	**1,608,664**	**1,482,070**	**1,498,943**	**1,269,629**	**1,237,802**	**1,216,907**	**1,307,590**	**1,491,743**	**1,676,362**	**2,003,577**	**2,244,527**	**2,637,837**	**19,675,651**

1956 SALT WATER PRODUCTION AND DISPOSITION, BY MONTHS

(Quantities in Barrels)

Month	Production	Opening Inventory	Transfers & Adjustments	Received from Alberta	Closing Inventory	Total for Disposal	Disposal System Receipts	Adjustments	Other Disposition
January	221,182	23,952	—	42	20,315	224,861	32,965	8+	191,888
February	230,421	20,315	685+	98	22,498	229,021	33,251	4+	195,766
March	256,887	22,498	163—	13	22,181	257,054	40,833	8+	216,213
April	248,115	22,181	131+	150	27,655	242,922	24,835	2+	218,085
May	301,488	27,655	763+	892	24,674	306,124	40,799	—	265,325
June	331,786	24,674	844—	885	27,254	329,247	71,151	—	258,096
July	375,231	27,254	1,507+	1,601	23,764	381,829	132,985	—	248,844
August	422,738	23,764	6,839+	1,965	22,328	432,978	177,278	—	255,700
September	418,633	22,328	11,408+	1,951	2,095	432,225	185,909	—	246,316
October	469,985	22,095	10,528+	1,565	21,659	482,514	277,333	—	205,181
November	488,581	21,659	15,876+	1,835	21,238	506,713	295,412	—	211,301
December	481,209	21,238	17,613+	890	22,979	497,971	304,164	—	193,807
Total	**4,246,256**	**279,613**	**64,343+**	**11,887**	**278,640**	**4,323,459**	**1,616,915**	**22+**	**2,706,522**

1956 DISPOSAL SYSTEM DISPOSITION, BY MONTHS

(Quantities in Barrels)

Month	Receipts	Opening Inventory	Losses & Adjustments	Closing Inventory	Injected	Other Disposition	Total
January	32,965	400	—	677	32,688	—	32,688
February	33,251	677	—	1,020	32,908	—	32,908
March	40,833	1,020	—	1,140	40,713	—	40,713
April	24,835	1,140	—	725	25,250	—	25,250
May	40,799	725	—	1,221	40,303	—	40,303
June	71,151	1,221	—	1,547	70,825	—	70,825
July	132,985	1,547	—	10,456	124,076	—	124,076
August	177,278	10,456	18+	30,366	157,386	—	157,386
September	185,909	30,366	244—	34,996	181,035	—	181,035
October	277,333	34,996	433—	30,271	281,625	—	281,625
November	295,412	30,271	156—	43,881	279,209	2,437	281,646
December	304,164	43,881	2,207+	52,714	297,438	100	297,538
Total	**1,616,915**	**156,700**	**1,392+**	**209,014**	**1,563,456**	**2,537**	**1,565,993**

1956 PRESSURE MAINTENANCE PROJECTS

Field	Injected	Accum. to Date	
Dollard	1,562,432	1,562,432	Cum. since Mar. 1956
Gull Lake	48,137	48,137	Cum. since Aug. 1956

1956 SALT WATER PRODUCTION AND DISPOSITION, BY FIELDS

(Quantities in Barrels)

FIELD DISPOSITION

Field	*Production*	*Opening Inventory*	*Transfers & Adjustments*	*Received from Alberta*	*Closing Inventory*	*Total for Disposal*	*Adjustments*	*Other Disposition*	*Disposal System Receipts*
Battrum	319,060	1	—	—	1	319,060	—	56,237	262,823
Cantuar	444,912	—	—	—	—	444,912	—	255,629	189,283
Coleville	236,216	4,776	1,056−	—	5,286	234,650	—	124,765	109,885
Fosterton	280,114	—	—	—	—	280,114	—	67,769	212,345
Gull Lake	54,906	—	59,600+	—	—	114,506	—	26,441	88,065
Lloydminster	495,291	152,082	10,782−	11,827	153,399	495,019	19+	178,214	316,786
Lone Rock	169,512	75,344	18,235+	60	72,293	190,858	2+	8,031	182,825
McLaren	9,324	7,245	—	—	6,938	9,631	—	6,910	2,721
Midale	99,502	1,067	—	—	1,767	98,802	—	89,126	9,676
Nottingham	98,262	—	—	—	—	98,262	—	91,138	7,124
Success	138,433	—	—	—	—	138,433	—	35,368	103,065
Wapella	158,608	151	—	—	185	158,574	—	26,257	132,317
Other Fields & Areas	1,742,116	38,947	1,654−	—	38,771	1,740,638	1+	1,740,637	—
Total	**4,246,256**	**279,613**	**64,343+**	**11,887**	**278,640**	**4,323,459**	**22+**	**2,706,522**	**1,616,915**

1956 SALT WATER PRODUCTION AND DISPOSITION, BY FIELDS

(Quantities in Barrels)

DISPOSAL SYSTEM DISPOSITION

Field	*Receipts*	*Opening Inventory*	*Losses & Adjustments*	*Closing Inventory*	*Injected*	*Other Disposition*	*Total*
Battrum	262,823	36,746	—	57,748	241,821	—	241,821
Cantuar	189,283	37,076	—	57,745	168,614	—	168,614
Coleville	109,885	8,907	1,005−	10,563	107,224	—	107,224
Fosterton	212,345	31,726	—	34,275	209,796	—	209,796
Gull Lake	88,065	8,121	—	10,223	85,963	—	85,963
Lloydminster	316,786	7,874	40−	8,156	316,464	—	316,464
Lone Rock	182,825	—	2,437+	486	182,339	2,437	184,776
McLaren	2,721	809	—	1,007	2,523	—	2,523
Midale	9,676	547	—	1,205	8,918	100	9,018
Nottingham	7,124	—	—	—	7,124	—	7,124
Success	103,065	12,336	—	14,958	100,443	—	100,443
Wapella	132,317	12,558	—	12,648	132,227	—	132,227
Total	**1,616,915**	**156,700**	**1,392+**	**209,014**	**1,563,456**	**2,537**	**1,565,993**

RESERVES

I. Crude Oil Reserve Estimates.

II. Natural Gas Reserve Estimates.

SASKATCHEWAN CRUDE OIL RESERVE ESTIMATES, BY FIELD AND POOL,
(Millions of Barrels)

Field	*Pool*	*Proven Recoverable December 31, 1955*	*Proven Recoverable December 31, 1956*	*Production to December 31, 1956*	*Remaining Recoverable at December 31, 1956*
LIGHT GRAVITY CRUDE					
Alameda	Charles	—	2.070	.019	2.051
	Mission Canyon	—	0.208	.001	0.207
Alida	Edenvale Mission Canyon	—	6.880	.202	6.678
	Alida Mission Canyon	12.872	15.456	.700	14.756
Carnduff	Charles	—	7.531	.091	7.440
	Mission Canyon	—	0.651	.030	0.621
Coleville-Smiley	Smiley-Dewar Viking Sand	24.120	12.482	2.175	10.307
	Smiley-Dewar Viking Chert	14.500	6.418	1.088	5.330
	Eureka Viking Sand	7.883	5.241	.957	4.284
Frobisher	Charles	8.064	8.665	.109	8.556
	Mission Canyon	3.538	2.366	.345	2.021
Gainsborough	Mission Canyon	—	0.366	.006	0.330
Glen Ewen	Charles	—	0.608	.012	0.596
Hastings	Charles	—	1.015	.027	0.988
	Cantal Mission Canyon	2.160	1.665	0.250	8.769
	Hastings East Mission Canyon		2.140		
	Other Mission Canyon		0.354		
	Hastings South Mission Canyon		4.860		
Kingsford	East Kingsford Charles	—	27.855	.469	27.386
	Mission Canyon	2.330	1.648	.027	1.621
Lampman	Charles	0.494	14.619	.081	14.538
	Mission Canyon		0.293	.024	0.269
Manor	Mission Canyon	—	0.194	.003	0.191
Nottingham	Ingoldsby Mission Canyon	28.990	8.815	.310	8.505
	Rosebank Mission Canyon		1.140	.051	1.089
	Nottingham Mission Canyon		23.700	1.120	22.580
	North Nottingham Mission Canyon		13.000	.140	12.860
	South Ingoldsby Mission Canyon		0.307	.012	0.295
Steelman	Charles	10.600	67.423	2.011	65.412
	Mission Canyon		5.515	.036	5.115
Whiteside	Viking Sand	—	0.590	.029	0.561
Other Areas		3.450	2.054	0.074	1.980
	Total Light Gravity Crude	119.001	245.735	10.399	235.336
MEDIUM GRAVITY CRUDE					
Bone Creek	Upper Shaunavon	4.507	4.080	.328	3.752
Cantuar	Cantuar Sand	47.100	29.920	1.967	27.953
Dollard	Upper Shaunavon	52.906	48.660	1.867	46.793
Eastend	Shaunavon	9.947	5.900	0.064	5.836
Fosterton	Roseray Sand	40.600	11.600	3.519	8.081
Gull Lake	North Vanguard	3.332	1.805	0.056	1.749
	Johnston Basal Cantuar Sand	1.090	1.570	0.074	1.496
	Johnston Upper Shaunavon	0.343	0.141	.082	0.059
	North Upper Shaunavon	4.450	4.140	1.056	3.084
	South Shaunavon	0.120	0.172	0.058	0.114
	S.E. Midway Upper Shaunavon	0.752	0.753	0.147	0.606
Halbrite	Charles	—	13.168	0.017	13.151
Instow	Upper Shaunavon	3.156	3.040	0.244	2.796
Java	Cantuar Sand	1.583	.995	0.013	0.982
Kingsford	West Kingsford Charles	—	5.196	0.077	5.119
Leon Lake	Shaunavon	0.894	5.650	0.041	5.609
Midale	Charles	36.650	69.376	1.904	67.472
	Mission Canyon	—	3.768	0.172	3.596
North Premier	Roseray Sand	8.136	2.390	0.070	2.320
	Upper Shaunavon	1.374	0.193	0.023	0.170
Rapdan	Upper Shaunavon	2.623	1.795	0.095	1.700
Success	Success Roseray Sand	20.445	7.530	1.643	5.887
	Success Roseray Sand Alpha	—	1.604	0.272	1.333
	South Success Roseray Sand	14.500	8.160	1.430	6.730
Wapella	Upper Blairmore Sand	.050	.051	.032	.019
	Wapella Sand	1.262	1.262	.412	.850
	Jurassic	1.114	1.114	.404	.710
Weyburn	Charles	—	111.247	.439	110.808
	Mission Canyon	—	2.017	.014	2.003
Torquay	Charles	—	.357	.010	.347
Other Areas		2.246	1.314	.022	1.292
	Total Medium Gravity Crude	259.180	348.969	16.552	332.417

SASKATCHEWAN CRUDE OIL RESERVE ESTIMATES, BY FIELD AND POOL, (Continued)

(Millions of Barrels)

Field	*Pool*	*Proven Recoverable December 31, 1955*	*Proven Recoverable December 31, 1956*	*Production to December 31, 1956*	*Remaining Recoverable at December 31, 1956*
HEAVY GRAVITY CRUDE					
Battrum	Roseray Sand	21.500	5.352	.864	4.488
Birling	Three Pools	1.172	.234	—	.234
Cantuar	Upper Roseray Sand	.549	—	—	—
	Lower Rosery Sand	17.440	3.836	.147	3.689
Coleville-Smiley	Buffalo Coulee Banff Sand	7.300	7.300	.242	7.058
	Coleville Banff Sand	43.840	56.629	5.658	50.971
Lloydminster	Silverdale Sparky Sand	11.790	5.000	3.909	1.091
	Dulwich Sparky Sand		3.366	2.552	.814
	Silverdale G.P. Sand	—	.100	.041	.059
	Dulwich G.P. Sand	—	2.250	.173	2.077
	Till Sparky Sand	—	.170	.118	.052
Lone Rock	Lone Rock Sparky Sand	10.650	5.000	4.197	.803
	Epping Sparky Sand		1.556	.448	1.108
	Epping G.P. Sand	—	1.240	.376	.864
	Lone Rock Lloyd. Sand	—	.050	.013	.037
Marsden	Two Sparky Sand Pools	.504	.765	.263	.502
Maidstone	Waseca Sand	.305	.076	.059	.017
McLaren	Two Pools	3.169	.950	.311	.639
Waseca	Waseca Sand	.182	.260	.107	.153
Other Areas		1.606	1.751	.012	1.739
	Total Heavy Gravity Crude	141.507	95.885	19.490	76.395
	Total Crude Oil Reserve Estimate	**519.688**	**690.589**	**46.441**	**644.148**

SASKATCHEWAN GAS RESERVE ESTIMATES, BY FIELD AND POOL

(Billions of Cu. Ft.)

Field	*Pool*	*Proven Recoverable December 31, 1956*	*Production to December 31, 1956*	*Remaining Recoverable at December 31, 1956*
Brock	Viking Sand	20.920	4.581	16.339
Cantuar	East Cantuar Sand	16.740	.062	16.678
Coleville Smiley	C.S. Viking Sand	168.000	9.411	158.589
	Eureka Viking Sand	9.262	—	9.262
Dodsland-Cook Lake	Viking Sand	3.556	—	3.556
Glidden	Viking Sand	2.216	—	2.216
Gull Lake	Basal Cantuar Sand	9.130	.042	9.088
Hatton	Medicine Hat Sand	133.000	—	133.000
Hoosier	Viking Sand	114.250	0.290	113.960
Lloydminster	Colony Sand	9.767	5.508	4.259
Lone Rock	Colony Sand	0.770	.210	0.560
Marengo	Viking Sand	1.539	.022	1.517
Milton	Viking Sand	6.143	—	6.143
Success	North Success Cantuar Sand	10.140	.388	9.752
Unity	Viking Sand	2.600	0.204	2.396
	Unity Sand	10.325	4.761	5.564
	Sub-total, Fields	518.358	25.479	492.879
OTHER AREAS				
Antelope No. 1	Viking Sand	0.539	—	0.539
Antelope Lake No. 19-14	Cantuar Sand	2.568	—	2.568
Battle Creek No. 4-31	Upper Shaunavon	6.800	—	6.800
Beverley No. H-33-6	Roseray Sand	3.054	—	3.054
Eastside No. 1	Banff Sand	2.045	—	2.045
Grattle No. 1	Banff Sand	3.400	—	3.400
	Viking Sand	2.390	—	2.390
Hilldale No. 7-19	Viking Sand	1.669	0.004	1.665
Hoosier No. 6-31	Viking Sand	0.537	—	0.537
Midway No. 12-10B	Upper Shaunavon	1.944	—	1.944
Plenty No. 12-20	Viking Sand	1.016	—	1.016
Prelate No. 2	Viking Sand	1.044	—	1.044
Tompkins No. 30-14	Upper Shaunavon	2.551	—	2.551
Verendrye No. 1	Viking Sand	0.575	—	0.575
	Sub-total, Other Areas	30.132	0.004	30.128
	Total Natural Gas Reserve Estimate	**548.490**	**25.483**	**523.007**

RATIOS

I. Gas Oil Ratios and Water Oil Ratios — 1956.

GAS OIL RATIOS AND WATER OIL RATIOS, BY FIELD AND POOL, 1956

Field and Pool	*Oil Prod. (Bbls.)*	*Water Prod. (Bbls.)*	*W.O.R.=W/O =Bbl./Bbl.*	*Gas Prod. M.S.C.F.*	*G.O.R.=G/O =CF/Bbl.*
ALAMEDA FIELD					
Charles Pool	18,746	2,532	.135	13,131	700.46
Mission Canyon Pool	1,180	1,622	1.374	534	452.54
ALIDA FIELD					
Mission Canyon Pool	648,967	129,014	.198	626,971	966.10
BATTRUM FIELD					
Roseray Sand Pool	842,681	430,961	.511	10,193	12.09
BONE CREEK FIELD					
Upper Shaunavon Pool	246,431	267	.001	90,180	365.94
Lower Shaunavon Pool	—	—	—	—	—
CANTUAR FIELD					
Cantuar Sand Pool	1,267,348	247,192	.195	832,517	656.89
Lower Roseray Sand Pool	88,177	515,506	5.846	23,166	262.72
Lower Shaunavon Pool	1,635	1,402	.857	28	17.12
CARNDUFF FIELD					
Charles Pool	90,958	5,078	.055	57,093	627.68
Mission Canyon Pool	29,796	1,448	.048	20,705	694.89
COLEVILLE-SMILEY FIELD					
Buffalo Coulee Banff Sand Pool	60,038	680	.011	888	14.79
Coleville Banff Sand Pool	1,976,433	129,859	.065	1,728,001	874.30
Smiley-Dewar Viking Sand Pool	771,790	42,026	.054	627,862	813.51
Smiley-Dewar Viking Chert Pool	324,889	56,619	.174	249,548	768.10
Eureka Viking Sand Pool	484,490	6,996	.014	475,592	981.63
Eureka Viking Chert Pool	6,106	30	.004	25	4.09
Other Coleville-Smiley	10,076	6	—	2,042	202.65
DOLLARD FIELD					
Upper Shaunavon Pool	1,302,192	22,258	.017	148,825	114.28
EASTEND FIELD					
Shaunavon Pool	42,038	25,914	.616	4,610	109.66
FORGET FIELD					
Mission Canyon Pool	6,391	8,069	1.262	1,695	265.21
FOSTERTON FIELD					
Roseray Sand Pool	1,866,736	378,223	.202	683,030	365.89
FROBISHER FIELD					
Charles Pool	161,180	15,636	.097	185,170	1,148.83
Frobisher Mission Canyon Pool	155,545	8,858	.057	159,469	1,025.22
Other Frobisher Mission Canyon Pool	4,097	1,338	.326	2,889	705.15
GAINSBOROUGH FIELD					
Mission Canyon Pool	5,995	63	.010	1,382	230.52
GLEN EWEN FIELD					
Charles Pool	12,391	9,459	.763	6,158	496.97
GULL LAKE FIELD					
Johnston Basal Cantuar Sand	14,384	137	.009	37,098	2,579.11
Johnston Upper Shaunavon Pool	16,946	147	.008	769	45.37
North Upper Shaun. Pool	345,785	107,724	.311	8,936	25.84
South Shaunavon Pool	8,039	1,051	.130	238	29.60
S.E. Midway Upper Shaun. Pool	112,309	4,813	.042	2,333	20.77
S.E. Midway Cantuar Pool	—	—	—	—	—
Gull Lake B.C. Sand Gas and Oil Pool	5,857	89	.015	12,149	2,074.27
North Vanguard Pool	28,966	6,990	.241	38,478	1,328.38
HALBRITE FIELD					
Charles Pool	13,879	2,426	.174	2,835	204.26
HASTINGS FIELD					
Charles Pool	27,020	104	.003	10,281	380.49
Mission Canyon Pool	228,862	83,839	.366	167,129	730.26
HOOSIER FIELD					
Detrital Pool	9,337	75	.008	554	59.33
INSTOW FIELD					
Upper Shaunavon Pool	217,633	223	.001	15,977	73.41
JAVA FIELD					
Cantuar Sand Pool	5,563	119	.021	359	64.53
KINGSFORD FIELD					
Charles Pool	527,948	22,194	.042	219,925	416.56
Mission Canyon	27,448	2,845	.103	15,907	579.53
LAMPMAN FIELD					
Charles Pool	61,291	4,552	.074	23,331	380.65
Mission Canyon Pool	17,130	11,228	.655	7,589	443.02
LEON LAKE FIELD					
Shaunavon Pools	23,239	54	.002	5,161	67.17
LLOYDMINSTER FIELD					
Dulwich Sparky Sand Pool	598,742	183,000	.305	98,524	164.55
Dulwich G.P. Sand Pool	27,964	4,124	.147	3,328	119.01
Silverdale Spky. Sand Pool	240,581	280,511	1.165	111,373	462.93
Silverdale G.P. Sand Pool	3,772	1,387	.367	820	217.39
Till Sparky Sand Pool	11,934	26,269	2.201	7,159	599.88

GAS OIL RATIOS AND WATER OIL RATIOS, BY FIELD AND POOL, 1956—(Continued)

Field and Pool	*Oil Prod. (Bbls.)*	*Water Prod. (Bbls.)*	*W.O.R.=W/O =Bbl./Bbl.*	*Gas Prod. M.S.C.F.*	*G.O.R.=G/O =CF/Bbl.*
LONE ROCK FIELD					
Epping Sparky Sand Pool	169,091	28,865	.170	78,392	463.60
Epping G.P. Sand Pool	119,703	21,687	.181	38,569	322.20
West Epping Spky. Sand Pool	15,202	1,286	.084	2,694	177.21
Lone Rock Spky. Sand Pool	327,172	116,919	.357	215,749	659.43
Lone Rock Lloyd. Sand Pool	3,394	755	.222	—	—
McLAREN FIELD					
McLaren Sand Pool	38,373	11,226	.292	5,400	140.72
Waseca Sand Pool	30,291	10,090	.333	15,616	515.53
MAIDSTONE FIELD					
Waseca Sand Pool	4,243	1,947	.458	307	72.35
MANOR FIELD					
Mission Canyon Pool	2,603	102	.039	747	286.97
MARENGO FIELD					
Detrital Pool	—	—	—	—	—
MARSDEN FILED					
Dina Sparky Sand Pool	10,699	8,202	.766	—	—
Marsden Sparky Sand Pool	12,495	4,531	.362	—	—
MIDALE FIELD					
Charles Pool	1,268,710	152,284	.120	205,187	161.72
Mission Canyon Pool	161,388	51,293	.317	22,529	139.59
MIDWAY FIELD					
Jurassic Pool	2,391	221	.092	3,678	1,538.26
MOOSE FIELD					
Mission Canyon Pool	8,400	17,010	2.025	791	94.16
NORTH PREMIER FIELD					
Roseray Sand Pool	69,630	14,969	.214	7,767	111.54
Upper Shaunavon Pool	20,529	1,149	.055	26,255	1,278.92
NOTTINGHAM FIELD					
Ingoldsby Mission Canyon Pool	295,348	55,260	.187	62,771	212.53
Nottingham Mission Canyon Pool	889,656	86,278	.096	439,286	493.77
Rosebank Mission Canyon Pool	31,158	22,849	.733	4,906	157.45
North Nottingham M.C. Pool	139,768	7,050	.050	93,676	670.22
South Ingoldsby M.C. Pool	9,917	6,455	.650	1,216	122.61
QUEENSDALE FIELD					
Mission Canyon Pool	3,301	—	—	1,058	320.50
RAPDAN FIELD					
Upper Shaunavon	71,143	70	—	8,239	115.80
RATCLIFFE FIELD					
Mission Canyon Pool	7,373	3,122	.423	1,491	202.22
STEELMAN FIELD					
Charles Pool	1,813,221	43,990	.024	1,404,864	774.78
Mission Canyon Pool	36,169	1,774	.049	26,821	741.54
SUCCESS FIELD					
Success Roseray Sand Pool	692,698	302,567	.436	427,289	616.84
Success Roseray Sand Alpha Pool	175,300	5,792	.033	112,596	642.30
South Success Roseray Sand Pool	860,873	46,557	.054	661,396	768.28
TORQUAY FIELD					
Charles Pool	9,966	2,943	.295	3,600	361.22
VERLO FIELD					
Roseray Sand Pool	11,591	2,276	.196	24,761	2,136.22
WAPELLA FIELD					
Upper Blairmore Sand Pool	11,942	704	.058	—	—
Wapella Sand Pool	119,504	146,542	1.226	—	—
Jurassic Sand Pool	132,695	145,076	1.093	—	—
WASECA FIELD					
Waseca Sand Pool	16,492	9,583	.581	4,527	274.49
WEYBURN FIELD					
Charles Pool	372,728	116,459	.312	50,514	135.52
Mission Canyon Pool	14,067	727	.051	799	56.79
WHITESIDE FIELD					
Viking Sand Pool	28,762	69	.002	5,059	175.89

VALUE OF CRUDE OIL AND NATURAL GAS WELL HEAD PRICES

I. Value of Crude Oil and Well Head Prices.

II. Value of Natural Gas and Well Head Prices.

VALUE OF CRUDE OIL TO PRODUCERS AND TO CROWN

Annual Summary 1945-1956

	Net Barrels Sold	*Gross Value of Sale* $	*Transportation Charges* $	*Net Value of Sales* $	*Average Well Head Price/Barrel* $	*Royalty Paid Crown* $
Crown Oil 1945	15,954	17,327	1,947	15,380	0.96	77
Private Oil 1945						
Total 1945	15,954	17,327	1,947	15,380	0.96	
Crown Oil 1946	109,578	121,963	17,480	104,483	0.95	522
Private Oil 1946	17,300	22,365	4,214	18,151	1.05	
Total 1946	126,878	144,328	21,694	122,634	0.97	
Crown Oil 1947	341,562	390,408	53,835	336,573	0.99	15,131
Private Oil 1947	197,475	222,956	22,146	200,810	1.02	
Total 1947	539,037	613,364	75,981	537,383	1.00	
Crown Oil 1948	383,458	474,334	71,786	402,548	1.05	30,023
Private Oil 1948	464,835	573,751	79,038	494,713	1.06	
Total 1948	848,293	1,048,085	150,824	897,261	1.06	
Crown Oil 1949	326,459	362,101	66,483	295,618	0.90	20,106
Private Oil 1949	446,767	494,320	81,143	413,177	0.92	
Total 1949	773,226	856,421	147,626	708,795	0.91	
Crown Oil 1950	589,582	618,241	103,926	514,315	0.87	28,702
Private Oil 1950	451,501	501,294	86,369	414,925	0.92	
Total 1950	1,041,083	1,119,535	190,295	929,240	0.89	
Crown Oil 1951	775,247	1,041,193	113,108	928,085	1.20	55,716
Private Oil 1951	467,010	628,097	95,748	532,349	1.14	
Total 1951	1,242,257	1,669,290	208,856	1,460,434	1.18	
Crown Oil 1952	1,083,833	1,466,514	166,667	1,299,847	1.20	75,582
Private Oil 1952	610,738	857,463	110,841	746,622	1.22	
Total 1952	1,694,571	2,323,977	277,508	2,046,469	1.20	
Crown Oil 1953	1,781,827	2,481,801	203,700	2,278,101	1.28	142,353
Private Oil 1953	932,725	1,346,965	141,785	1,205,180	1.29	
Total 1953	2,714,552	3,828,766	345,485	3,483,281	1.29	
Crown Oil 1954	3,090,637	4,811,753	368,123	4,443,630	1.44	291,272
Private Oil 1954	2,055,799	3,370,593	177,063	3,193,530	1.55	
Total 1954	5,146,436	8,182,346	545,186	7,637,160	1.48	
Crown Oil 1955	7,147,000	10,940,732	576,479	10,363,351	1.43	788,851*
Private Oil 1955	4,210,047	7,442,847	326,156	7,116,692	1.69	
Total 1955	11,357,047	18,383,579	902,635	17,480,043	1.55	
Crown Oil 1956	13,352,805	20,975,519	472,691	20,502,826	1.53	1,517,733
Private Oil 1956	7,629,623	15,155,410	715,169	14,440,242	1.88	
Total 1956	20,982,428	36,130,929	1,187,860	34,943,068	1.66	
Total to December 31, 1956	**46,481,772**	**74,317,947**	**4,055,897**	**70,261,148**		**2,966,068**

*Amended figure.

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD

Annual Summary, 1956

Field and Pool	*Net Barrels Sold*	*Gross Value of Sale* $	*Transportation Charges* $	*Net Value of Sale* $	*Average Well Head Price/Barrel* $
ALAMEDA FIELD					
Crown Oil	—	—	—	—	—
Private Oil	16,700	42,500	2,832	39,668	2.37
Total	16,700	42,500	2,832	39,668	2.37
Total Alameda Field	16,700	42,500	2,832	39,668	
ALIDA FIELD					
Crown Oil	329,166	811,296	6,331	804,965	2.44
Private Oil	315,355	767,642	9,324	758,318	2.40
Total	644,521	1,578,938	15,655	1,563,283	2.42
Total Alida Field	644,521	1,578,938	15,655	1,563,283	
BATTRUM FIELD					
Crown Oil	844,060	1,106,708	480	1,106,228	1.31
Private Oil	—	—	—	—	—
Total	844,060	1,106,708	480	1,106,228	1.31
Total Battrum Field	844,060	1,106,708	480	1,106,228	
BONE CREEK FIELD					
Crown Oil	225,808	314,636	19,585	295,051	1.30
Private Oil	17,541	23,526	—	23,526	1.34
Total	243,349	338,162	19,585	318,577	1.30
Total Bone Creek	243,349	338,162	19,585	318,577	
CANTUAR FIELD					
Crown Oil	1,361,262	1,781,876	1,059	1,780,817	1.30
Private Oil	—	—	—	—	—
Total	1,361,262	1,781,876	1,059	1,780,817	1.30
Total Cantuar Field	1,361,262	1,781,876	1,059	1,780,817	
CARNDUFF FIELD					
Crown Oil	10,619	23,376	975	22,401	2.10
Private Oil	96,816	231,854	25,385	206,469	2.13
Total	107,435	255,230	26,360	228,870	2.13
Total Carnduff Field	107,435	255,230	26,360	228,870	
COLEVILLE-SMILEY FIELD					
Buffalo Coulee Banff Sand Pool					
Crown Oil	35,956	53,310	4,425	48,885	1.35
Private Oil	23,977	35,966	4,556	31,410	1.31
Total	59,933	89,276	8,981	80,295	1.33
Coleville Banff Sand Pool					
Crown Oil	1,387,743	2,007,625	5	2,007,620	1.44
Private Oil	591,130	835,786	—	835,786	1.41
Total	1,978,873	2,843,411	5	2,843,406	1.43
Smiley-Dewar Viking Pools					
Crown Oil	530,210	1,198,400	6,672	1,191,728	2.24
Private Oil	573,250	1,295,545	558	1,294,987	2.25
Total	1,103,460	2,493,945	7,230	2,486,715	2.25

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD—(Continued)

Annual Summary, 1956

	Net Barrels Sold	*Gross Value of Sale* $	*Transpotation Charges* $	*Net Value of Sale* $	*Average Well Head Price/Barrel* $
Eureka Viking Pools					
Crown Oil	222,151	530,378	4,871	525,507	2.36
Private Oil	267,966	638,432	850	637,582	2.37
Total	490,117	1,168,810	5,721	1,163,089	2.37
Other Coleville-Smiley					
Crown Oil	7,301	10,801	1,121	9,680	1.32
Private Oil	3,161	7,144	474	6,670	2.11
Total	10,462	17,945	1,595	16,350	1.56
Total Coleville-Smiley Field	3,642,845	6,613,387	23,532	6,589,855	
DOLLARD FIELD					
Crown Oil	1,309,740	1,813,873	106,439	1,707,434	1.30
Private Oil	—	—	—	—	—
Total	1,309,740	1,813,873	106,439	1,707,434	1.30
Total Dollard Field	1,309,740	1,813,873	106,439	1,707,434	
EASTEND FIELD					
Crown Oil	41,809	57,725	8,822	48,904	1.16
Private Oil	—	—	—	—	—
Total	41,809	57,725	8,822	48,904	1.16
Total Eastend Field	41,809	57,725	8,822	48,904	
FORGET FIELD					
Crown Oil	6,466	10,965	771	10,194	1.57
Private Oil	—	—	—	—	—
Total	6,466	10,965	771	10,194	1.57
Total Forget Field	6,466	10,965	771	10,194	
FOSTERTON FIELD					
Crown Oil	1,866,958	2,443,017	—	2,443,017	1.30
Private Oil	—	—	—	—	—
Total	1,866,958	2,443,017	—	2,443,017	1.30
Total Fosterton Field	1,866,958	2,443,017	—	2,443,017	
FROBISHER FIELD					
Crown Oil	153,641	387,487	6,952	380,536	2.47
Private Oil	166,721	412,648	4,752	407,895	2.44
Total	320,362	800,135	11,704	788,431	2.46
Total Frobisher Field	320,362	800,135	11,704	788,431	
GAINSBOROUGH FIELD					
Crown Oil	—	—	—	—	—
Private Oil	5,409	12,487	1,991	10,496	1.94
Total	5,409	12,487	1,991	10,496	1.94
Total Gainsborough Field	5,409	12,487	1,991	10,496	
GLEN EWEN FIELD					
Crown Oil	2,749	5,926	317	5,608	2.04
Private Oil	8,943	23,984	3,272	20,713	2.31
Total	11,692	29,910	3,589	26,321	2.25
Total Glen Ewen Field	11,692	29,910	3,589	26,321	

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD—(Continued)
Annual Summary, 1956

Field and Pool	*Net Barrels Sold*	*Gross Value of Sale* $	*Transportation Charges* $	*Net Value of Sale* $	*Average Well Head Price/Barrel* $
GULL LAKE FIELD					
Crown Oil	181,947	234,567	—	234,567	1.28
Private Oil	351,980	442,083	—	442,083	1.25
Total	533,927	676,650	—	676,650	1.26
Total Gull Lake Field	533,927	676,650	—	676,650	
HALBRITE FIELD					
Crown Oil	640	832	—	832	1.30
Private Oil	12,181	19,164	1,505	17,659	1.44
Total	12,821	19,996	1,505	18,491	1.44
Total Halbrite Field	12,821	19,996	1,505	18,491	
HASTINGS FIELD					
Crown Oil	54,265	144,996	8,140	136,857	2.52
Private Oil	184,828	450,597	27,953	422,644	2.28
Total	239,093	595,593	36,093	559,501	2.34
Total Hastings Field	239,093	595,593	36,093	559,501	
HOOSIER FIELD					
Crown Oil	9,186	12,612	1,359	11,253	1.22
Private Oil	—	—	—	—	—
Total	9,186	12,612	1,359	11,253	1.22
Total Hoosier Field	9,186	12,612	1,359	11,253	
INSTOW FIELD					
Crown Oil	216,295	299,575	23,389	276,185	1.27
Private Oil	—	—	—	—	—
Total	216,295	299,575	23,389	276,185	1.27
Total Instow Field	216,295	299,575	23,389	276,185	
JAVA FIELD					
Crown Oil	6,902	8,963	310	8,653	1.25
Private Oil	—	—	—	—	—
Total	6,902	8,963	310	8,653	1.25
Total Java Field	6,902	8,963	310	8,653	
KINGSFORD FIELD					
Crown Oil	36,995	79,926	6,403	73,523	1.98
Private Oil	501,270	1,112,054	53,024	1,059,030	2.11
Total	538,265	1,191,980	59,427	1,132,553	2.10
Total Kingsford Field	538,265	1,191,980	59,427	1,132,553	
LAMPMAN FIELD					
Crown Oil	54,426	126,655	7,949	118,706	2.18
Private Oil	22,329	52,835	3,090	49,744	2.22
Total	76,755	179,490	11,039	168,450	2.19
Total Lampman Field	76,755	179,490	11,039	168,450	
LEON LAKE FIELD					
Crown Oil	22,789	31,749	2,921	28,828	1.26
Private Oil	—	—	—	—	—
Total	22,789	31,749	2,921	28,828	1.26
Total Leon Lake Field	22,789	31,749	2,921	28,828	

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD—(Continued)

Annual Summary, 1956

Field and Pool	*Net Barrels Sold*	*Gross Value of Sale* $	*Transportation Charges* $	*Net Value of Sale* $	*Average Well Head Price/Barrel* $
LLOYDMINSTER FIELD					
Crown Oil	448,682	647,977	74,155	573,822	1.27
Private Oil	439,863	606,348	82,832	523,516	1.19
Total	888,545	1,254,325	156,987	1,097,338	1.23
Total Lloydminster Field	888,545	1,254,325	156,987	1,097,338	
LONE ROCK FIELD					
Crown Oil	536,598	676,337	65,704	610,633	1.13
Private Oil	110,931	144,189	17,939	126,250	1.13
Total	647,529	820,526	83,643	736,883	1.13
Total Lone Rock Field	647,529	820,526	83,643	736,883	
McLAREN FIELD					
Crown Oil	48,309	70,173	16,596	53,576	1.10
Private Oil	24,796	35,121	6,528	28,594	1.15
Total	73,105	105,294	23,124	82,170	1.12
Total McLaren Field	73,105	105,294	23,124	82,170	
MAIDSTONE FIELD					
Crown Oil	1,176	1,562	541	1,021	0.86
Private Oil	3,229	3,675	2,022	1,653	0.51
Total	4,405	5,237	2,563	2,674	0.60
Total Maidstone Field	4,405	5,237	2,563	2,674	
MANOR FIELD					
Crown Oil	—	—	—	—	—
Private Oil	2,679	6,144	522	5,622	2.09
Total	2,679	6,144	522	5,622	2.09
Total Manor Field	2,679	6,144	522	5,622	
MARENGO FIELD					
Crown Oil	—	—	—	—	—
Private Oil	—	—	—	—	—
Total	—	—	—	—	—
Total Marengo Field	—	—	—	—	—
MARSDEN FIELD					
Crown Oil	16,706	20,788	4,527	16,261	0.97
Private Oil	6,791	8,602	597	8,005	1.17
Total	23,497	29,390	5,124	24,266	1.03
Total Marsden Field	23,497	29,390	5,124	24,266	
MIDALE FIELD					
Crown Oil	358,412	666,010	11,971	654,039	1.82
Private Oil	1,062,751	2,052,388	343,315	1,709,073	1.60
Total	1,421,163	2,178,398	355,286	2,363,112	1.66
Total Midale Field	1,421,163	2,718,398	355,286	2,363,112	
MIDWAY FIELD					
Crown Oil	2,384	3,040	648	2,392	1.00
Private Oil	—	—	—	—	—
Total	2,384	3,040	648	2,392	1.00
Total Midway Field	2,384	3,040	648	2,392	

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD—(Continued)

Annual Summary, 1956

Field and Pool	Net Barrels Sold	Gross Value of Sale $	Transportation Charges $	Net Value of Sale $	Average Well Head Price/Barrel $
MOOSE FIELD					
Crown Oil	—	—	—	—	—
Private Oil	8,877	15,075	1,601	13,474	1.51
Total	8,877	15,075	1,601	13,474	1.51
Total Moose Field	8,877	15,075	1,601	13,474	
NORTH PREMIER FIELD					
Crown Oil	88,300	114,893	230	114,663	1.29
Private Oil	—	—	—	—	—
Total	88,300	114,893	230	114,663	1.29
Total North Premier Field	88,300	114,893	230	114,663	
NOTTINGHAM FIELD					
Crown Oil	605,212	1,437,631	10,705	1,426,926	2.35
Private Oil	757,439	1,653,773	41,117	1,612,656	2.12
Total	1,362,651	3,091,404	51,822	4,039,582	2.96
Total Nottingham Field	1,362,651	3,091,404	51,822	4,039,582	
QUEENSDALE FIELD					
Crown Oil	—	—	—	—	—
Private Oil	2,998	7,615	929	6,686	2.23
Total	2,998	7,615	929	6,686	2.23
Total Queensdale Field	2,998	7,615	929	6,686	
RAPDAN FIELD					
Crown Oil	70,033	95,477	4,590	90,887	1.29
Private Oil	—	—	—	—	—
Total	70,033	95,477	4,590	90.887	1.29
Total Rapdan Field	70,033	95,477	4,590	90.887	
RATCLIFFE FIELD					
Crown Oil	7,628	11,968	1,110	10,858	1.42
Private Oil	—	—	—	—	—
Total	7,628	11,968	1,110	10,858	1.42
Total Ratcliffe Field	7,628	11,968	1,110	10,858	
STEELMAN FIELD					
Crown Oil	532,836	1,319,973	20,216	1,299,757	2.43
Private Oil	1,294,310	3,112,332	43,384	3,068,947	2.37
Total	1,827,146	4,432,305	63,600	4,368,704	2.39
Total Steelman Field	1,827,146	4,432,305	63,600	4,368,704	
SUCCESS FIELD					
Crown Oil	1,337,375	1,750,124	1,475	1,748,649	1.30
Private Oil	389,265	508,103	—	508,103	1.30
Total	1,726,640	2,258,227	1,475	2,256,752	1.30
Total Success Field	1,726,640	2,258,227	1,475	2,256,752	
TORQUAY FIELD					
Crown Oil	—	—	—	—	—
Private Oil	6,765	10,769	2,392	8,377	1.23
Total	6,765	10,769	2,392	8,377	1.23
Total Torquay Field	6,765	10,769	2,392	8,377	

VALUE OF CRUDE OIL TO PRODUCERS, BY FIELD—(Continued)
Annual Summary, 1956

VERLO FIELD					
Crown Oil	11,997	15,527	4,163	11,364	0.94
Private Oil	—	—	—	—	—
Total	11,997	15,527	4,163	11,364	0.94
Total Verlo Field	11,997	15,527	4,163	11,364	
WAPELLA FIELD					
Crown Oil	63,840	107,526	—	107,526	1.68
Private Oil	203,583	339,492	13,333	326,159	1.60
Total	267,423	447,018	13,333	433,685	1.62
Total Wapella Field	267,423	447,018	13,333	433,685	
WASECA FIELD					
Crown Oil	1,158	1,663	601	1,061	0.91
Private Oil	14,021	18,267	8,824	9,444	0.67
Total	15,179	19,930	9,425	10,505	0.69
Total Waseca Field	15,179	19,930	9,425	10,505	
WEYBURN FIELD					
Crown Oil	216,971	349,878	21,658	328,219	1.51
Private Oil	134,522	217,627	9,610	208,018	1.54
Total	351,493	567,505	31,268	536,237	1.52
Total Weyburn Field	351,493	567,505	31,268	536,237	
WHITESIDE FIELD					
Crown Oil	28,818	65,858	4,207	61,651	2.13
Private Oil	—	—	—	—	—
Total	28,818	65,858	4,207	61,651	2.13
Total Whiteside Field	28,818	65,858	4,207	61,651	
OTHER AREAS					
Crown Oil	57,286	121,840	10,298	111,542	1.94
Private Oil	7,246	11,643	658	10,985	1.51
Total	64,532	133,483	10,956	122,527	1.89
Total Other Areas	64,532	133,483	10,956	122,527	

VALUE OF NATURAL GAS TO PRODUCERS AND TO CROWN

Annual Summary—1934-1956

Year	*Deliveries to G.G.S. M.S.C.F.*		*Net Value of Sale $*		*Average Well Head Price $/M.S.C.F.*		*Royalty Paid $*
Crown Gas 1934-1944	459,258		44,278		0.096		2,210
Private Gas 1934-1944	592,075		59,207		0.100		
Total 1934-1944		1,051,033		103,485		0.098	
Crown Gas 1945	32,723		2,091		0.064		599
Private Gas 1945	137,108		13,711		0.100		
Total 1945		169,831		15,802		0.093	
Crown Gas 1946	68,597		6,069		0.088		677
Private Gas 1946	169,257		16,926		0.100		
Total 1946		237,854		22,995		0.097	
Crown Gas 1947	154,970		14,597		0.094		646
Private Gas 1947	105,641		10,564		0.100		
Total 1947		260,611		25,161		0.097	
Crown Gas 1948	234,510		22,275		0.095		911
Private Gas 1948	202,630		20,263		0.100		
Total 1948		437,140		42,538		0.097	
Crown Gas 1949	409,170		39,732		0.097		985
Private Gas 1949	62,709		6,271		0.100		
Total 1949		471,879		46,003		0.097	
Crown Gas 1950	549,082		53,713		0.098		2,261
Private Gas 1950	266,879		26,688		0.100		
Total 1950		815,961		80,401		0.099	
Crown Gas 1951	579,312		56,748		0.098		2,667
Private Gas 1951	279,765		27,977		0.100		
Total 1951		859,077		84,725		0.099	
Crown Gas 1952	801,245		86,343		0.108		3,324
Private Gas 1952	329,566		32,956		0.100		
Total 1952		1,130,811		119,299		0.105	
Crown Gas 1953	1,282,641		135,843		0.106		3,699
Private Gas 1953	266,069		26,607		0.100		
Total 1953		1,548,710		162,450		0.105	
Crown Gas 1954	2,538,253*		252,034		0.099		7,284
Private Gas 1954	529,529*		58,038		0.110		
Total 1954		3,067,782*		310,072		0.101	
Crown Gas 1955	4,256,589		394,999		0.093		18,927
Private Gas 1955	1,805,470		165,696		0.092		
Total 1955		6,062,059		560,695		0.092	
Crown Gas 1956	6,465,332		593,887		0.092		28,621
Private Gas 1956	2,319,986		212,010		0.091		
Total 1956		8,785,318		805,897		0.092	
Total		**24,898,066**		**2,379,523**		—	**72,811**

*Amended figure.

VALUE OF NATURAL GAS TO PRODUCERS, BY FIELD, 1956

Field	*Deliveries to G.G.S. M.S.C.F.*	*Net Value of Sale $*	*Average Well Head Price $/M.S.C.F.*
BROCK FIELD			
Crown Gas	985,063	88,656	.09
Private Gas	201,179	18,106	
Total	1,186,242	106,762	
CANTUAR FIELD			
Crown Gas	61,501	5,535	.09
Private Gas	—	—	
Total	61,501	5,535	
COLEVILLE FIELD			
Crown Gas	3,611,287	325,016	.09
Private Gas	1,790,979	161,188	
Total	5,402,266	486,204	
GULL LAKE FIELD			
Crown Gas	—	—	
Private Gas	6,659	599	.09
Total	6,659	599	
LLOYDMINSTER FIELD			
Crown Gas	410,479	41,048	.10
Private Gas	321,169	32,117	
Total	731,648	73,165	
LONE ROCK FIELD			
Crown Gas	11,373	1,137	.10
Private Gas	—	—	
Total	11,373	1,137	
MARENGO FIELD			
Crown Gas	—	—	
Private Gas	—	—	
Total	—	—	
SUCCESS FIELD			
Crown Gas	378,542	34,069	.09
Private Gas	—	—	
Total	378,542	34,069	
UNITY FIELD			
Crown Gas	778,853	77,885	.10
Private Gas	—	—	
Total	778,853	77,885	
OTHER AREAS			
Crown Gas	228,234	20,541	.09
Private Gas	—	—	
Total	228,234	20,541	
TOTAL			
Crown Gas	6,465,332	593,887	.092
Private Gas	2,319,986	212,010	
Total	8,785,318	805,897	

REFINING OPERATIONS

I. Saskatchewan Refinery Capacity.

II. Refinery Crude Oil Recepits and Refined Petroleum Production.

SASKATCHEWAN REFINERY CAPACITY

Year	*British American Moose Jaw*[1] Crude	Cracking	*Consumers Co-op Regina*[2] Crude	Cracking	*Hi-Way Refineries Moose Jaw*[3] Crude	Cracking	*Hi-Way Refineries Rosetown*[4] Crude	Cracking	*Husky Oil and Refining Moose Jaw*[5] Crude	Cracking	*Imperial Oil Ltd. Regina*[6] Crude	Cracking	*Northern Petroleum Corporation Kamsack*[7] Crude	Cracking
1940	4,500	1,500	1,500	500	350	—	350	—	—	—	7,500	4,500	800	—
1941	4,500	1,500	1,500	500	350	—	350	—	—	—	7,500	4,500	800	—
1942	4,500	1,500	2,000	500	350	—	350	—	—	—	7,500	4,500	800	—
1943	4,500	1,500	2,000	500	350	—	350	—	—	—	9,500	7,500	800	—
1944	4,500	1,500	2,000	500	350	—	350	—	—	—	9,500	7,500	800	—
1945	4,500	1,500	2,300	800	350	—	350	—	—	—	9,500	7,500	800	—
1946	6,000	1,500	2,300	800	350	—	350	—	—	—	9,500	7,500	800	—
1947	6,000	1,500	2,300	800	350	—	350	—	—	—	9,500	7,500	800	—
1948	6,000	1,500	2,300	800	350	—	350	—	—	—	9,500	7,500	800	—
1949	6,000	1,500	2,400	1,100	350	—	350	—	—	—	16,500	9,500	800	—
1950	6,000	1,500	2,400	1,100	—	—	350	—	—	—	16,500	9,500	800	—
1951	6,000	1,500	6,500	2,500	—	—	350	—	—	—	16,500	9,500	800	—
1952	15,000	6,000	6,500	2,500	—	—	—	—	2,500	—	16,500	9,500	800	—
1953	15,000	6,000	6,500	2,500	—	—	—	—	2,500	—	16,500	9,500	800	—
1954	15,000	6,000	12,000	5,000	—	—	—	—	2,500	—	22,500	15,500	800	—
1955	15,000	7,430	13,000	8,000*	—	—	—	—	3,000	—	22,500	18,700	800	—
1956	15,000	8,250	16,000	8,000	—	—	—	—	3,000	—	22,500	18,700	800	—

[1]On Stream, September 1, 1934.
[2]On Stream, May 27, 1935.
[3]On Stream, 1934; Crude topping plant; ceased operation in 1949.
[4]On stream, 1933; Crude topping plant; ceased operation in 1951.
[5]On Stream, December, 1952; formerly Trans. Empire Oils.
[6]On Stream, September 9, 1916.
[7]On Stream, 1936.

*Amended figure.

SASKATCHEWAN REFINERY CAPACITY—(Continued)

Year	Petroleum Fuels Ltd. Moose Jaw[8] Crude	Petroleum Fuels Ltd. Moose Jaw[8] Cracking	P.A. Refining Prince Albert[9] Crude	P.A. Refining Prince Albert[9] Cracking	Royalite Hi-Way Ltd. Saskatoon[10] Crude	Royalite Hi-Way Ltd. Saskatoon[10] Cracking	Royalite Products Ltd. Coleville[11] Crude	Royalite Products Ltd. Coleville[11] Cracking	Total Capacity Crude	Total Capacity Cracking	Fargo Treating Plant Lone Rock[12] Crude	Fargo Treating Plant Lone Rock[12] Cracking
1940	—	—	—	—	350	—	—	—	15,350	6,500	—	—
1941	—	—	—	—	350	—	—	—	15,350	6,500	—	—
1942	—	—	—	—	350	—	—	—	15,850	6,500	—	—
1943	—	—	—	—	350	—	—	—	17,850	9,500	—	—
1944	—	—	—	—	350	—	—	—	17,850	9,500	—	—
1945	—	—	—	—	350	—	—	—	18,150	9,800	—	—
1946	—	—	—	—	350	—	—	—	19,650	9,800	—	—
1947	—	—	—	—	350	—	—	—	19,650	9,800	—	—
1948	—	—	—	—	350	—	—	—	19,650	9,800	—	—
1949	—	—	—	—	350	—	—	—	26,780	12,100	—	—
1950	—	—	1,000	—	2,850	800	—	—	29,900	12,900	1,500	—
1951	—	—	1,000	—	3,000	800	—	—	34,150	14,300	3,000	—
1952	—	—	1,000	—	3,000	800	—	—	45,300	18,800	3,000	—
1953	1,000	—	1,000	—	4,500	1,600	5,000	—	52,800	19,600	3,000	—
1954	1,000	—	1,000	—	6,500	2,600	5,000	—	66,300	29,100	3,000	—
1955	1,000	—	1,000	—	6,500	2,600*	5,000	—	67,800	36,730*	3,000	—
1956	1,000	—	1,000	—	6,500	2,600	5,000	—	70,800	37,550	3,000	—

[8]On Stream, November, 1953; skimming unit only, owned by National Light and Power.
[9]On Stream, 1950.
[10]On Stream, 1932, formerly Hi-Way Refineries.
[11]On Stream, March, 1953.
[12]On Stream, February 1, 1950; separating plant only.

*Amended figure.

SASKATCHEWAN REFINERIES: CRUDE OIL RECEIPTS AND REFINED PETROLEUM PRODUCTION, 1947-1955

(Figures in Barrells of 35 Imperial Gallons)

	1947	*1948*	*1949*	*1950*	*1951*	*1952*	*1953*	*1954*	*1955*
A. CRUDE OIL RECEIPTS									
Domestic Crude Received									
Saskatchewan	—	305,445	256,506	351,743	447,149	367,236	400,459	3,187,214	5,449,317
Alberta	577,269	2,487,870	6,745,904	9,373,204	11,024,315	11,888,495	15,275,480	13,776,817	12,675,013
Manitoba	—	—	—	—	—	10,021	—	—	548,149
Total Domestic	577,269	2,793,315	7,002,410	9,724,947	11,471,464	12,265,752	15,675,939	16,964,031	18,672,479
Imports from U.S.A	5,350,980	3,939,022	532,834	47,085	—	—	—	—	—
Total Receipts	5,928,249	6,732,337	7,535,244	6,772,032	11,471,464	12,265,752	15,675,939	16,964,031	18,672,479
Opening Inventory	325,454	258,572	212,671	430,427	338,675	344,016	318,199	350,591	404,992
Closing Inventory	−258,572	−212,671	−430,427	−338,675	−344,016	−318,199	−350,591	−262,692	−700,108
Total Crude Oil Consumed	**5,995,131**	**6,778,238**	**7,317,488**	**9,863,784**	**11,466,123**	**12,291,569**	**15,643,547**	**17,051,930**	**18,377,363**
B. REFINERY LOSSES AND ADJUSTMENTS									
Refined Products Consumed	44,915	9,102	37,790	4,620	3,339	4,318	6,518	5,172	7,195
Refinery Fuel Consumption	−438,150	−507,683	−538,982	−706,630	−811,461	−885,364	−1,041,623	−1,172,015	−1,153,664
Refinery Losses and Adjustments	−155,709	18,580	−217,166	−260,568	−198,588	−152,358	−135,902	−317,352	−192,856
Total Production of Finished Products	**5,466,187**	**6,298,237**	**6,599,130**	**8,901,206**	**10,459,413**	**11,258,165**	**14,472,540**	**15,567,735**	**17,038,038**
C. NET PRODUCTION OF SALEABLE PRODUCTS									
Naphtha Specialties	34,217	33,440	27,913	101,998	124,015	32,313	35,095	48,934	35,996
Aviation Gasoline	7,876	4,064	—	—	—	—	—	—	—
Motor Gasoline	3,011,362	3,361,229	3,386,520	4,390,715	5,072,776	6,233,233	7,760,471	7,705,818	7,751,133
Tractor Fuel	433,725	553,503	514,859	327,906	178,493	213,829	263,170	4,425	486,509
Aviation Turbine Fuel	—	—	—	—	—	—455	87,682	270,794	600,116
Kerosene	113,031	101,124	82,048	78,286	104,389	96,409	93,516	91,545	112,954
Stove Oil (No. 1 Fuel Oil)	—	—	31,783	35,102	655,184	6,680	171,685	168,040	226,322
Diesel Fuel	—	—	765,469	1,038,648	786,301	1,419,620	1,915,057	2,405,795	2,770,098
Furnace	—	—	—	—	—	697,275	675,924	976,294	766,431
Other Light Fuel Oil	744,740	835,815	50,728	314,843	477,288	66,820	24,694	55,677	53,798
Heavy Fuel Oil	837,200	1,162,168	1,518,961	2,400,021	2,761,169	2,161,207	2,983,045	3,150,408	3,246,820
Sub-Total	5,182,151	6,051,343	6,378,261	8,687,519	10,159,615	10,926,931	14,010,338	14,877,730	16,050,177
Liquified Petroleum Gases	—	—	—	—	—	6,440	42,127	65,510	102,227
Asphalt	247,910	231,563	204,782	189,440	253,351	276,435	291,588	410,865	466,682
Coke	16,126	15,331	8,470	13,973	25,931	41,761	112,856	137,904	286,201
Lubricating Oil	—	—	—	2,750	4,542	3,839	1,478	639	542
Other Products	—	—	7,671	7,524	15,974	2,759	14,153	75,087	132,209
Total Production	**5,446,187**	**6,298,237**	**6,599,130**	**8,901,206**	**10,459,413**	**11,258,165**	**14,472,540**	**15,567,735**	**17,038,038**

*Figures from D.B.S. Refined Petroleum Production: Annual.

PIPELINE CONSTRUCTION

I. Saskatchewan Pipeline Construction — 1956.

SASKATCHEWAN PIPELINE CONSTRUCTION, 1956

Company	*Permit Issued*	*Type of System*	*Location*	*Length of Line*	*Size*	*Weight of Line*
The Lloydminster Gas Company	September 27,1956	Convey Natural Gas	Alminster No. 4 N.W. 16-34-48-27-3 to 34-48-27-3	4,400 ft.	2 in.	
Saskatchewan Power Corporation	April 4, 1956	Convey Natural Gas	Success to Moose Jaw	120.0 mi.	12¾ in.	33.4 lbs. per foot
Saskatchewan Power Corporation	April 4, 1956	Convey Natural Gas	Biggar to North Battleford	57.0 mi.	8⅝ in.-34.1 mi.	16.94 lbs. per foot
					6⅝ in.-22.9 mi.	12.93 lbs. per foot
Saskatchewan Power Corporation	April 4, 1956	Convey Natural Gas	Dana to Humboldt	30.0 mi.	6⅝ in.	12.93 lbs. per foot
Saskatchewan Power Corporation	April 4, 1956	Convey Natural Gas	Brock to Eston	17.0 mi.	4½ in.	8.66 lbs. per foot
Saskatchewan Power Corporation	April 26, 1956	Convey Natural Gas	Coleville to Hoosier	25.77 mi.	3½ in.- 4.75 mi.	6.65 lbs. per foot
					6⅝ in.- 4.2 mi.	12.93 lbs. per foot
					10¾ in.-17.0 mi.	28.0 lbs. per foot
South Saskatchewan Pipe Line Co	September 4, 1956	Oil	Instow Field	6 mi.	8⅝ in.	22.36 lbs. per foot
South Saskatchewan Pipe Line Co	June 27, 1956	Crude Oil	Extension to provide service from Dollard to Regina	59 mi.	12¾ in.	33.38 lbs. per foot
Trans Prairie Pipe Lines	October 1, 1956	Gather and Transport Oil	Weyburn to Halbrite	17 mi.	10¾ in.-8 mi. 8 in.-9 mi.	

*Includes only permits issued by Saskatchewan Department of Mineral Resources.